THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION REPORT OF AUDIT FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022



THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION TABLE OF CONTENTS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

Exhibit No.		Page
	Roster of Officials	1
	PART I – FINANCIAL SECTION	
	Independent Auditor's Report Independent Auditor's Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements	3
	Performed in Accordance With Government Auditing Standards	6
	Management's Discussion and Analysis	8
	Basic Financial Statements	
A B	Comparative Statements of Net Position Comparative Statements of Revenues, Expenses and	13
2	Changes in Net Position	15
C	Comparative Statements of Cash Flows	16
	Notes to Financial Statements	18
Schedule No.	REQUIRED SUPPLEMENTARY INFORMATION	
RSI-1	Schedule of Changes in the Commission's Total OPEB Liability and Related Ratios	48
RSI-2 RSI-3	Schedule of the Commission's Proportionate Share of the Net Pension Liability Schedule of the Commission's Pension Contributions	49 50
	Notes to Required Supplementary Information	51
	SUPPLEMENTARY SCHEDULES	
1	Statement of Cash Receipts, Cash Disbursements and Changes in Cash, Cash Equivalents and Investments	53
2	Statement of Revenues and ExpensesBudget and Actual	
2	Non-GAAP Budgetary Basis	56
3	Statement of N.J.I.B. Loans Payable	57 50
4	Statement of Customer Accounts Receivable	58
5	Statement of Accrued Interest Income Receivable	58 59
6 7	Statement of Capital Assets Statement of Accrued Interest Payable	60
8	Comparative Statements of Revenues and Expenses	62
O	Comparative Statements of Revenues and Expenses	02

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION TABLE OF CONTENTS (CONT'D) FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

PART II – SINGLE AUDIT SECTION

Report on Compitance for each Major Program and Report on Internal Control	
Over Compliance Required by the Uniform Guidance and State of New	
Jersey Circular 15-08-OMB	64
Schedule of Expenditures of Federal Awards, Schedule A	67
Schedule of Expenditures of State Financial Assistance, Schedule B	69
Notes to the Schedule of Expenditures of State Financial Assistance	71
PART III - SCHEDULE OF FINDINGS AND QUESTIONED COSTS	
Schedule of Findings and Questioned Costs	73
Summary Schedule of Prior Year Findings and Questioned Costs as	
Prepared by Management	78
Appreciation	79

79

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION

ROSTER OF OFFICIALS

AS OF DECEMBER 31, 2023

<u>Commissioners</u> <u>Position</u>

Joseph C. Scavuzzo President
Shakir Ali Vice President
George Piperno Secretary
Patrick J. Brennan Treasurer

Anthony J. Perno Assistant Secretary/Treasurer

Officers

John Killion Chief Operating Officer
James Garaguso Distribution Superintendent

Richard Spafford, PE Engineer

Karl N. McConnell, Esquire General Counsel

Consultants

Remington and Vernick Engineers, Inc.

T&M Associates, Inc.

Consulting Engineer Services (CES)

Parker McCay, P.A.

Obermayer Rebmann Maxwell & Hippel LLP

Connor Strong & Buckelew

Engineer

Engineer

Bond Counsel

Bond Counsel

Insurance Broker

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION

PART I

FINANCIAL SECTION

REPORT OF AUDIT

FOR THE YEARS ENDED

DECEMBER 31, 2023 AND 2022



INDEPENDENT AUDITOR'S REPORT

The Commissioners of The Merchantville-Pennsauken Water Commission Pennsauken, New Jersey

Opinion

We have audited the accompanying financial statements of the business-type activities of the Merchantville-Pennsauken Water Commission, in the County of Camden, State of New Jersey, a component unit of the Township of Pennsauken (Commission) as of and for the years ending December 31, 2023 and 2022 and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of the Merchantville-Pennsauken Water Commission, in the County of Camden, State of New Jersey, a component unity of the Township of Pennsauken, as of December 31, 2023 and 2022 and the changes in its financial position and its cash flows thereof for the years then ended, in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States, and audit requirements as prescribed by the Bureau of Authority Regulation, Division of Local Government Services, Department of Community Affairs, State of New Jersey. Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Merchantville-Pennsauken Water Commission, in the County of Camden, State of New Jersey, a component unit of the Township of Pennsauken and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Commission's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing an audit in accordance with generally accepted auditing standards and *Government Auditing Standards*, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that
 raise substantial doubt about the Commission's ability to continue as a going concern for a reasonable
 period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control related matters that we identified during the audit.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis, schedule of changes in the Commission's total OPEB liability and related ratios, schedule of the Commission's proportionate share of the net pension liability and schedule of the Commission's pension contributions be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

The Commissioners of The Merchantville-Pennsauken Water Commission

Supplementary Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Commission's basic financial statements. The accompanying supplementary schedules as listed in the table of contents are not a required part of the basic financial statements. The accompanying schedules of expenditures of federal awards and state financial assistance, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance), and State of New Jersey Circular 15-08-OMB, *Single Audit Policy for Recipients of Federal Grants, State Grants and State Aid*, respectively, are also presented for purposes of additional analysis and are not a required part of the basic financial statements.

The accompanying supplementary schedules and the schedules of expenditures of federal awards and state financial assistance are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the accompanying supplementary schedules and the schedules of expenditures of federal awards and state financial assistance are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated February 24, 2025, on our consideration of the Commission's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Commission's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Commission's internal control over financial reporting and compliance.

Respectfully submitted,

Bowman & Conjoany LLP

BOWMAN & COMPANY LLP Certified Public Accountants & Consultants

Voorhees, New Jersey February 24, 2025



REPORT ON INTERNAL CONTROL OVER FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE WITH GOVERNMENT AUDITING STANDARDS

INDEPENDENT AUDITOR'S REPORT

The Commissioners of The Merchantville-Pennsauken Water Commission Pennsauken, New Jersey

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, and audit requirements as prescribed by the Bureau of Authority Regulation, Division of Local Government Services, Department of Community Affairs, State of New Jersey, the financial statements of the business-type activities of the Merchantville-Pennsauken Water Commission, in the County of Camden, State of New Jersey, a component unit of the Township of Pennsauken (Commission), as of and for the year ended December 31, 2023, and the related notes to the financial statements, which collectively comprise the Commission's basic financial statements, and have issued our report thereon dated February 24, 2025.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Commission's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal control. Accordingly, we do not express an opinion on the effectiveness of the Commission's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses or significant deficiencies may exist that were not identified.

The Commissioners of The Merchantville-Pennsauken Water Commission

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Commission's financial statements are free of material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit and, accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards* and audit requirements as prescribed by the Bureau of Authority Regulation, Division of Local Government Services, Department of Community Affairs, State of New Jersey.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* and audit requirements as prescribed by the Bureau of Authority Regulation, Division of Local Government Services, Department of Community Affairs, State of New Jersey in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Respectfully submitted,

Bowman & Conjoany CLP

BOWMAN & COMPANY LLP Certified Public Accountants & Consultants

Voorhees, New Jersey February 24, 2025

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION MANAGEMENT'S DISCUSSION AND ANALYSIS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022 UNAUDITED

The Merchantville-Pennsauken Water Commission was created under the provisions of Title 40 Chapter 62 of the Laws of New Jersey, as a public agency to acquire, construct, maintain, operate or improve works for the collection, treatment, or purification of water for the Borough of Merchantville and the Township of Pennsauken. The Commission also provides these services to certain areas within the Township of Cherry Hill and the City of Camden. This section of the Commission's annual financial report provides a discussion and analysis of the financial performance for the years ended December 31, 2023 and 2022. The entire annual financial report consists of five parts; Independent Auditor's Reports, management's discussion and analysis, the basic financial statements, required supplementary information and supplementary schedules.

FINANCIAL HIGHLIGHTS

- **Total Assets** Total assets as of December 31, 2023 were \$64,902,708. After adding deferred outflows of \$6,851,378 and deducting liabilities of \$23,200,852 and deferred inflows of \$11,795,454, net position equals \$37,757,780, an increase of \$3,129,909 from 2022.
- **Total Operating Revenues** Operating revenues for the year ended December 31, 2023 totaling \$12,962,537 increased \$953,807 or 7.9% from the year ended December 31, 2022.
- **Net Non-Operating Revenues (Expenses)** Non-operating revenues, net of non-operating expenses, for the year ended December 31, 2023 totaling \$1,048,899 increased \$209,427 from the year ended December 31, 2022 primarily due to higher investment income and connection fees.
- **Total Operating Expenses** Operating expenses, before depreciation, for the year ended December 31, 2023 totaling \$7,948,345 were \$403,030 less than the \$8,351,375 for the year ended December 31, 2022.

OVERVIEW OF THE FINANCIAL STATEMENTS

The basic financial statements report information about the Commission as a whole using accounting methods similar to those used by private-sector companies. The comparative statements of net position include all of the Commission's assets, deferred outflows, liabilities and deferred inflows. As the Commission follows the accrual method of accounting, the current year's revenues and expenses are accounted for in the comparative statements of revenues, expenses and changes in net position regardless of when cash is received or paid.

OVERVIEW OF THE FINANCIAL STATEMENTS (CONT'D)

Net Position – the difference between the Commission's assets, deferred outflows of resources, liabilities and deferred inflows of resources – is a measure of the Commission's financial health or position.

The comparative statements of revenues, expenses and changes in net position provides a breakdown of the various areas of revenues and expenses encountered during the current year.

The comparative statements of cash flows provide a breakdown of the various sources of cash flow, categorized into four areas: cash flows from operating activities, non-capital financing activities, capital and related financing activities and investing activities.

A summary of the Commission's significant accounting policies is described in the "Notes to the Financial Statements" which is included in the audit described above.

FINANCIAL ANALYSIS OF THE COMMISSION

The Commission's total net position was \$36,757,780 on December 31, 2023. Total assets, deferred outflows of resources, total liabilities, deferred inflows of resources and total net position are detailed on the following page.

Approximately 56%, of the Commission's net position represents its investment in capital assets (i.e., water lines, wells, treatment plants, buildings, improvements and equipment); less the related debt outstanding used to acquire those capital assets. Although the Commission's investment in its capital assets is reported net of related debt, it is noted that the resources required to repay this debt must be provided annually from operations, since the capital assets themselves cannot be used to liquidate liabilities.

The remaining portion of the Commission's net position is unrestricted.

FINANCIAL ANALYSIS OF THE COMMISSION (CONT'D)

Comparative Statements of Net Position As of December 31, 2023, 2022 and 2021

	2023	2022	Restated 2021	Changes from Amount	2022 to 2023 Percentage
Assets					
Current Assets	\$26,344,845	\$19,456,053	\$18,964,455	\$ 6,888,792	35.41%
Lease Receivable	6,588,160	6,129,976	4,119,222.0	458,184	7.47%
Capital Assets	31,969,703	28,372,173	27,779,800	3,597,530	12.68%
Total Assets	64,902,708	53,958,202	50,863,477	10,944,506	20.28%
Deferred Outflows of Resources	6,851,378	2,837,328	8,450,465	4,014,050	141.47%
Liabilities					
Current Liabilities	2,189,880	2,959,330	3,876,940	(769,450)	-26.00%
Long-Term Liabilities	21,010,972	12,136,035	16,116,665	8,874,937	73.13%
Total Liabilities	23,200,852	15,095,365	19,993,605	8,105,487	53.70%
Deferred Inflows of Resources	11,795,454	8,072,294	7,666,450	3,723,160	46.12%
Net Position:					
Net Investment in Capital Assets	20,582,543	24,289,299	22,584,304	(3,706,756)	-15.26%
Unrestricted	16,175,237	9,338,572	9,069,583	6,836,665	73.21%
Total Net Position	\$36,757,780	\$33,627,871	\$31,653,887	\$ 3,129,909	9.31%

FINANCIAL ANALYSIS OF THE COMMISSION (CONT'D)

Comparative Statements of Revenues, Expenses and Changes in Net Position For the Years Ended December 31, 2023, 2022 and 2021

			Restated	Changes from	2022 to 2023
	2023	<u>2022</u>	<u>2021</u>	<u>Amount</u>	<u>Percentage</u>
Operating Revenues:					
Service Charges	\$12,565,122	\$11,359,135	\$10,881,456	\$ 1,205,987	10.62%
Other Operating Revenue	397,415	649,595	838,692	(252,180)	-38.82%
Total Operating Revenues	12,962,537	12,008,730	008,730 11,720,148		7.94%
Operating Expenses:					
Administration	2,749,538	2,698,210	2,796,381	51,328	1.90%
Cost of Providing Service	5,198,807	5,653,165	5,300,928	(454,358)	-8.04%
Depreciation	2,933,182	2,522,843	2,611,595	410,339	16.26%
Total Operating Expenses	10,881,527	10,874,218	10,708,904	7,309	0.07%
Net Non-Operating Revenues	1,048,899	839,472	671,842	209,427	24.95%
Change in Net Position	3,129,909	1,973,984	1,683,086	1,155,925	58.56%
Net Position Jan. 1	33,627,871	31,653,887	29,192,656	1,973,984	6.24%
Restatement	-	-	778,145	-	
Net Position Jan. 1, as Restated	33,627,871	31,653,887	29,970,801	1,973,984	6.24%
Net Position Dec. 31	\$36,757,780	\$33,627,871	\$31,653,887	\$ 3,129,909	9.31%

OVERALL ANALYSIS

Overall, the Commission remains in a sound financial position in part due to its longevity (established in 1926) and the fact that its infrastructure was constructed and renewed over an extended period of time with 10 separate bond issues dated from June 1926 to December 1964. The Commission's rate structure, while competitive in comparison to area water purveyors, has traditionally been established to provide for operating costs, debt service requirements and the provision for future capital needs. This approach to setting rates in combination with a manageable debt service history leaves the Commission in a sound financial position.

OVERALL ANALYSIS (CONT'D)

The Commission continues to provide management, operation and oversight of the Borough of Collingswood's water treatment stations and associated operations in accordance with a shared services arrangement that began in 2018. The Commission has the licensed personnel, background and expertise to operate and maintain the Borough's treatment stations, associated tanks and pumps that supply Collingswood's water.

BUDGET VARIANCES

The Commissioners have historically taken a conservative approach in preparing the budget due to the uncertainty in anticipating certain expenses such as repair and maintenance requirements that can create material deviations in the cost of operations from year to year. Actual operating and non-operating expenses and debt service costs, excluding the actuarially determined accrual for long-term pension and benefit costs, were \$8,125,622. These expenditures were \$863,798 less than were budgeted. Actual total operating and non-operating revenues of \$13,909,023 were \$1,424,822 more than the \$12,484,201 budgeted.

CAPITAL ASSET AND LONG-TERM DEBT ACTIVITY

During 2023, the Commission expended \$6,530,712 for capital activities.

The proposed five-year Capital Improvement Program included in the Commission's 2023 budget totals \$28,235,151. This five-year plan, in addition to the Commission's normal ongoing system renewals, contains certain major projects that are contingent upon the approval of the New Jersey Department of Environmental Protection Agency (NJDEP). Major line items making up a portion of the Capital Budget are:

- 1. Water Treatment
- 2. Plant Improvements
- 3. Main Replacements
- 4. Tank Painting

CONTACTING THE COMMISSION'S MANAGEMENT

This financial report is designed to provide Merchantville and Pennsauken residents, investors, customers and creditors, with a general overview of the Commission's finances and to demonstrate the Commission's accountability for the public funds it receives. If you have any questions about this report or need additional financial information, contact the Chief Operating Officer, Merchantville-Pennsauken Water Commission, 6751 Westfield Avenue, Pennsauken, NJ 08110 or by phone at 856-663-0043.

35500 Exhibit A

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF NET POSITION AS OF DECEMBER 31, 2023 AND 2022

	<u>2023</u>	<u>2022</u>
<u>ASSETS</u>		
Current Assets:		
Cash and Cash Equivalents	\$ 6,207,174	\$ 5,480,823
Investments	9,399,024	9,302,698
Customer Accounts Receivable	2,197,447	1,599,833
N.J.D.E.P. Interim Loan Receivable	6,713,095	-
Deposits, Prepaids and Other Receivables	180,433	397,392
Unbilled Revenue	1,022,000	2,230,000
Materials and Supplies Inventory	302,980	251,444
Lease Receivable	175,350	146,643
Accrued Interest Receivable	147,342	47,220
Total Current Assets	26,344,845	19,456,053
Capital Assets:		
Utility Plant and Equipment	82,807,218	76,276,506
Accumulated Depreciation	50,837,515	47,904,333
Total Capital Assets	31,969,703	28,372,173
Lease Receivable - Net of Current Portion	6,588,160	6,129,976
Total Assets	64,902,708	53,958,202
DEFERRED OUTFLOWS OF RESOURCES		
Related to Pensions	325,453	564,673
Related to OPEB	6,525,925	2,272,655
Total Deferred Outflows	6,851,378	2,837,328

(Continued)

35500 <u>Exhibit A</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF NET POSITION AS OF DECEMBER 31, 2023 AND 2022

	<u>2023</u>	<u>2022</u>
LIABILITIES		
Current Liabilities:		
NJIB Loans Payable - Due Within One Year	\$ 269,189	\$ 279,125
Bond Anticipation Note	-	1,750,000
Accounts Payable	567,688	377,247
Accounts Payable Related to Pension	369,317	350,119
Customer Prepayments	115,756	84,892
Construction Contracts Payable	745,898	<u>-</u>
Accrued Wages	61,639	55,088
Accrued Interest	14,279	16,831
Pension Withholdings Payable	24,890	24,949
Escrow Deposits	 21,224	 21,079
Total Current Liabilities	 2,189,880	 2,959,330
Noncurrent Liabilities		
NJIB Loans Payable	10,372,073	2,053,749
Net Pension Liability	4,002,407	4,189,989
Accrued Liabilities - Related to Pension	184,659	175,060
Post Employment Benefits Obligation		
Other than Pension	6,451,833	 5,717,237
Total Noncurrent Liabilities	21,010,972	 12,136,035
Total Liabilities	 23,200,852	 15,095,365
DEFERRED INFLOWS OF RESOURCES		
Related to Pensions	591,940	1,074,507
Related to OPEB	5,377,575	1,634,082
Related to Leases	5,825,939	5,363,705
Total Deferred Inflows	 11,795,454	 8,072,294
NET POSITION		
Net Investment in Capital Assets	20,582,543	24,289,299
Unrestricted	 16,175,237	 9,338,572
Total Net Position	\$ 36,757,780	\$ 33,627,871

See the accompanying Notes to Financial Statements.

35500 Exhibit B

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

		<u>2023</u>		<u>2022</u>
Operating Revenues:				
Metered Sales to General Public	\$	10,834,414	\$ 1	10,010,457
Private Fire Protection	•	1,477,696		1,161,112
Public Fire Protection		100,554		97,450
Late Charges		152,458		90,116
Tapping Fees		10,490		10,970
Shared Service Agreement		333,333		595,833
Miscellaneous Income		53,592		42,792
Total Operating Revenues		12,962,537		12,008,730
Operating Expenses:				
Administration:				
Salaries and Wages		1,061,674		892,312
Employee Benefits		604,606		783,331
Other Expenses		1,083,258		1,022,567
Cost of Providing Service:				
Salaries and Wages		1,689,444		1,766,551
Employee Benefits		962,111		1,550,796
Other Expenses		2,547,252		2,335,818
Depreciation		2,933,182		2,522,843
Total Operating Expenses		10,881,527		10,874,218
Total Operating Income		2,081,010		1,134,512
Non-Operating Revenues (Expenses):				
Investment Income		267,707		88,225
Interest on Debt		(119,365)		(51,781)
Tower Lease Income		223,889		476,560
Lease Interest Income		221,778		148,553
Connection and Developers' Fees		454,890		177,915
Total Non-Operating Revenues		1,048,899		839,472
Change in Net Position		3,129,909		1,973,984
Net Position, Beginning of Year		33,627,871	3	31,653,887
Net Position, End of Year	\$	36,757,780	\$ 3	33,627,871

See the accompanying Notes to Financial Statements

35500 <u>Exhibit C</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF CASH FLOWS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

	2023	<u>2022</u>
Cash Flows From Operating Activities: Receipts From Customers Other Operating Receipts Payments to Suppliers Payments and Benefits to Employees	\$ 13,053,914 549,873 (3,492,510) (4,295,449)	\$ 11,296,741 739,711 (3,513,896) (4,643,361)
Net Cash Provided by Operating Activities	5,815,828	3,879,195
Cash Flows from Non-Capital Financing Activities Tower Lease Income Connection and Developers' Fees	223,889 455,035	333,270 177,947
Net Cash Provided by Non-Capital Financing Activities	678,924	511,217
Cash Flows From Capital and Related Financing Activities: Principal Payments on Bond Anticipation Note Proceeds from NJIB Loan Additions to Capital Assets Principal Payments on NJIB Loans Interest Payments on NJIB Loans Interest Payments on Bond Anticipation Note Net Cash Used In Capital and Related Financing Activities	(1,750,000) 1,878,024 (5,784,814) (282,731) (52,635) (69,282) (6,061,438)	(250,000) - (3,695,479) (282,359) (46,581) (7,778) (4,282,197)
Cash Flows From Investing Activities: Purchase of Investments Lease Interest Income Investment Income Net Cash Provided by Investing Activities	(96,326) 221,778 167,585 293,037	(69,778) 148,553 89,927 168,702
Net Increase (Decrease) in Cash and Cash Equivalents	726,351	276,917
Cash and Cash Equivalents, January 1	5,480,823	5,203,906
Cash and Cash Equivalents, December 31	\$ 6,207,174	\$ 5,480,823

(Continued)

35500 <u>Exhibit C</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF CASH FLOWS (CONT'D) FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

		<u>2023</u>	<u>2022</u>
Personalization of Operating Income to			
Reconciliation of Operating Income to Net Cash Provided by Operating Activities:			
Operating Income	\$	2,081,010	\$ 1,134,512
Adjustments to Reconcile Operating Income To	Ψ	2,001,010	ψ 1,104,012
Net Cash Provided by Operating Activities:			
Depreciation		2,933,182	2,522,843
Changes in Assets, Liabilities, Deferred Outflows and		2,555,162	2,022,040
Deferred Inflows			
Customer Accounts Receivable		(597,614)	1,150,561
Deposits, Prepaids and Other Receivables		216,959	27,931
Unbilled Revenue		1,208,000	(1,130,000)
Lease Receivable		(486,891)	(2,006,721)
Materials and Supplies Inventory		(51,536)	(55,840)
Accounts Payable		190,441	(99,671)
Accounts Payable Related to Pension		19,198	(7,227)
Customer Prepayments		30,864	7,161
Accrued Wages		6,551	8,612
Pension Withholdings Payable		(59)	3,104
Deferred Inflows of Resources		3,723,160	405,844
Deferred Outflows of Resources		(4,014,050)	5,613,137
Net Pension Liability		(187,582)	575,233
Accrued Liabilities - Related to Pension		9,599	(3,613)
Post Employment Benefits Obligation		734,596	(4,266,671)
	\$	5,815,828	\$ 3,879,195

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION NOTES TO FINANCIAL STATEMENTS FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

Note 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The financial statements of the Merchantville-Pennsauken Water Commission (the Commission) have been prepared to conform with accounting principles generally accepted in the United States of America ("GAAP") as applied to governmental units. The Governmental Accounting Standards Board ("GASB") is the accepted standard setting body for establishing governmental accounting and financial reporting principles. The following is a summary of the more significant of these policies.

Reporting Entity

The Merchantville-Pennsauken Water Commission was established in 1926 pursuant to the provisions of Title 40, Chapter 62 of the Laws of New Jersey and is co-owned by the Borough of Merchantville and Township of Pennsauken. The Laws authorized the municipalities through the agency of a water commission to acquire, construct, maintain, operate or improve works for the collection, treatment, or purification of water.

The Commission's service area goes beyond Merchantville and Pennsauken, supplying water to areas in Cherry Hill Township and Camden City, as well.

The Commission consists of five members, with two members appointed by resolution of the Borough of Merchantville and three members by the Township of Pennsauken. The daily operations of the Commission are managed by the Chief Operating Officer.

Component Unit

In evaluating how to define the Commission for financial reporting purposes, management has considered all potential component units. The decision to include any potential component units in the financial reporting entity was made by applying the criteria set forth in GASB Statements No. 14, *The Financial Reporting Entity*, as amended. Blended component units, although legally separate entities, are in-substance part of the government's operations. Each discretely presented component unit would be or is reported in a separate column in the financial statements to emphasize that it is legally separate from the government.

The basic-but not the only-criterion for including a potential component unit within the reporting entity is the governing body's ability to exercise oversight responsibility. The most significant manifestation of this ability is financial interdependency. Other manifestations of the ability to exercise oversight responsibility include, but are not limited to, the selection of governing authority, the designation of management, the ability to significant influence operations, and accountability for fiscal matters. A second criterion used in evaluating potential component units is the scope of public service. Application of this criterion involves considering whether the activity benefits the government and / or its citizens.

A third criterion used to evaluate potential component units for inclusion or exclusion from the reporting entity is the existence of special financing relationships, regardless of whether the government is able to exercise oversight responsibilities. Finally, the nature and significance of a potential component unit to be the primary government could warrant its inclusion within the reporting entity.

Based upon the application of these criteria, the Commission has no component units and is a component unit of the Township of Pennsauken.

Basis of Presentation

The financial statements of the Commission have been prepared in accordance with accounting principles generally accepted in the United States of America applicable to enterprise funds of State and Local Governments on a going concern basis. The focus of enterprise funds is the measurement of economic resources, that is, the determination of operating income, changes in net position (or cost recovery), financial position and cash flows. The Governmental Accounting Standards Board (GASB) is the accepted standard setting body for establishing governmental accounting and financial reporting principles.

The Commission is a single enterprise fund and maintains its records on the accrual basis of accounting. Enterprise Funds account for activities (i) that are financed with debt that is secured solely by a pledge of the net revenues from fees and charges of the activity; or (ii) that are required by law or regulations that the activity's cost of providing services, including capital cost (such as depreciation or debt service), be recovered with fees and charges, rather than with taxes or similar revenues; or (iii) that the pricing policies of the activity establish fees and charges designed to recover its costs, including capital costs (such as depreciation or debt service). Under this method, revenues are recorded when earned and expenses are recorded when the related liability is incurred.

Basis of Accounting

Basis of accounting determines when transactions are recorded in the financial records and reported on the financial statements. Enterprise funds are accounted for using the accrual basis of accounting.

Revenues -- Exchange and Non-Exchange Transactions - Revenue resulting from exchange transactions, in which each party gives and receives essentially equal value is recorded on the accrual basis when the exchange takes place. Water charges are recognized as revenue when services are provided. Connection fees are collected in advance and, accordingly, the Commission defers these revenues until the municipality issues a release for certificate of occupancy and determines that water distribution is being provided to the properties.

Non-exchange transactions, in which the Commission receives value without directly giving equal value in return, include grants, contributed capital, and donations. Revenue from grants, contributed capital, and donations is recognized in the year in which all eligibility requirements have been satisfied. Eligibility requirements include timing requirements, which specify the year when the resources are required to be used or the year when use is first permitted, matching requirements, in which the Commission must provide local resources to be used for a specified purpose, and expenditure requirements, in which the resources are provided to the Commission on a reimbursement basis.

Expenses / Expenditures - On the accrual basis of accounting, expenses are recognized at the time they are incurred.

Budgets and Budgetary Accounting

The Commission must adopt an annual budget in accordance with N.J.A.C. 5:31-2. N.J.A.C. 5:31-2 requires the governing body to introduce the annual Commission budget at least 60 days prior to the end of the current year and to adopt the budget not later than the beginning of the Commission's year. The governing body may amend the budget at any point during the year. The budget is adopted on the accrual basis of accounting with provisions for cash payments for bond principal and capital outlays. Depreciation expense, loan discounts, and the annual required contribution for the Commission's Pension and Other Postemployment Benefits (OPEB) Plan are not included in budget appropriations.

The legal level of budgetary control is established at the same level of detail shown on the Comparative Statements of Revenues, Expenses and Changes in Net Position (audit Exhibit B). All budget transfers and amendments to those accounts must be approved by resolution of the Commission as required by the Local Finance Board. Management may transfer among supplementary line items as long as the legal level line items are not affected. There are no statutory requirements that budgetary line items not be over-expended. The Commission did not adopt an amending budget resolution during the year.

Cash, Cash Equivalents and Investments

Cash and cash equivalents include petty cash, change funds and cash in banks and all highly liquid investments with a maturity of three months or less at the time of purchase and are stated at cost plus accrued interest. Such is the definition of cash and cash equivalents used in the statement of cash flows. U.S. treasury and agency obligations and certificates of deposit with maturities of one year or less when purchased are stated at cost. All other investments are stated at fair value.

New Jersey governmental units are required by N.J.S.A. 40A:5-14 to deposit public funds in a bank or trust company having its place of business in the State of New Jersey and organized under the laws of the United States or of the State of New Jersey or in the New Jersey Cash Management Fund. N.J.S.A. 40A:5-15.1 provides a list of investments which may be purchased by New Jersey governmental units. These permissible investments generally include bonds or other obligations of the United States of America or obligations guaranteed by the United States of America, government money market mutual funds, any obligation that a federal agency or federal instrumentality has issued in accordance with an act of Congress, bonds or other obligations of the local unit or bonds or other obligations of the school district of which the local unit is a part of or within which the school district is located, bonds or other obligations approved by the Division of Local Government Services in the Department of Community Affairs for investment by local units, local government investment pools, deposits with the State of New Jersey Cash Management Fund and agreements for the purchase of fully collateralized securities with certain provisions. In addition, other State statutes permit investments in obligations issued by local authorities and other state agencies.

N.J.S.A. 17:9-41 et seq. establishes the requirements for the security of deposits of governmental units. The statute requires that no governmental unit shall deposit public funds in a public depository unless such funds are secured in accordance with the Governmental Unit Deposit Protection Act ("GUDPA"), a multiple financial institutional collateral pool, which was enacted in 1970 to protect governmental units from a loss of funds on deposit with a failed banking institution in New Jersey. Public depositories include State or federally chartered banks, savings banks or associations located in or having a branch office in the State of New Jersey, the deposits of which are federally insured. All public depositories must pledge collateral, having a market value at least equal to five percent of the average daily balance of collected public funds, to secure the deposits of governmental units. If a public depository fails, the collateral it has pledged, plus the collateral of all other public depositories, is available to pay the amount of their deposits to the governmental units.

Additionally, the Commission has adopted a cash management plan which requires it to deposit public funds in public depositories protected from loss under the provisions of the Governmental Unit Deposit Protection Act. In lieu of designating a depository, the cash management plan may provide that the local unit make deposits with the State of New Jersey Cash Management Fund.

Materials and Supplies Inventory

Materials and Supplies Inventory consists of pipes, mains, fittings and other supplies used in the renewal and repairs to the system and for new installations. Inventories are valued at cost on a first-in, first-out basis.

Account Receivable and Uncollectible Accounts

Management establishes reserves for uncollectible accounts based on reviews of aged receivables and other factors, such as bankruptcies, associated with the account.

Lease Receivable

Lease receivables recorded on the statements of net position represents a contract that conveys control of the right to use the Commission's (lessor) nonfinancial asset. At the commencement of the lease term, the lessor recognizes a lease receivable and a deferred inflow of resources. The lease receivable is measured at the present value of lease payments expected to be received during the lease term.

Capital Assets

Capital Assets primarily consist of expenditures to acquire, construct, place in operation and improve the facilities of the Commission. Assets purchased prior to January 1, 1992 are stated at estimated cost. Assets purchased since are stated at actual cost.

Expenditures, which enhance the asset or significantly extend the useful life of the asset are considered improvements and are added to the capital asset's currently capitalized cost. The cost of normal repairs and maintenance are not capitalized. Costs incurred during construction of an asset are recorded as construction in progress. In the year that the project is completed, these costs are transferred to Capital Assets - Completed. Interest costs incurred during construction are not capitalized into the cost of the asset.

Expenditures are capitalized when they meet the following requirements:

- 1) Cost of \$1,000 or more
- 2) Useful life of more than one year
- 3) Asset is not affected by consumption

Depreciation

The cost of assets acquired with operating funds is depreciated using the straight-line method over the following estimated useful lives of the assets:

	<u>Years</u>
Buildings	40
Services	20
Water Treatment and	
Pumping Equipment	20-30
Other Infrastructure	10-20
Meters and Equipment	5-10
Transportation Equipment	5
Office and Technological Equipment	5-7

Loan Discounts

Loan discounts arising from the issuance of long-term debt (loans) are amortized over the life of the loans, in a systematic and rational method, from the issue date to maturity as a component of interest expense. Loan discounts are presented as an adjustment of the face amount on the loans.

Deferred Outflows and Deferred Inflows of Resources

The comparative statements of net position reports separate sections for deferred outflows of resources and deferred inflows of resources. Deferred outflows of resources, reported after total assets, represents a reduction of net position that applies to a future period(s) and will be recognized as an outflow of resources (expense) at that time. Deferred inflows of resources, reported after total liabilities, represents an acquisition of net position that applies to a future period(s) and will be recognized as an inflow of resources (revenue) at that time.

Transactions are classified as deferred outflows of resources and deferred inflows of resources only when specifically prescribed by the Governmental Accounting Standards Board (GASB) standards. The Commission is required to report the following as deferred outflows of resources and deferred inflows of resources: defined benefit pension plans and postemployment benefit plans.

Customer Prepayments

Customer prepayments arise when assets are recognized before revenue recognition criteria have been satisfied and are recorded as a liability until the revenue is both measurable and the Commission is eligible to realize the revenue.

Pensions

For purposes of measuring the net pension (benefit) liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Public Employees' Retirement System ("PERS") and additions to/deductions from PERS's fiduciary net position have been determined on the same basis as they are reported by the plans. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Net Position

In accordance with the provisions of GASB Statement No. 34 ("Statement 34") of the Governmental Accounting Standards Board "Basic Financial Statements – and Management's Discussion and Analysis – For State and Local Governments", the Commission has classified its net position into three components – net investment in capital assets; restricted; and unrestricted. These classifications are defined as follows:

Net Investment in Capital Assets - This component of net position consists of capital assets, net of accumulated depreciation, reduced, by the outstanding balances of any bonds, notes or other borrowings that are attributable to the acquisition, construction, or improvement of those assets. Deferred outflows of resources and deferred inflows of resources that are attributable to the acquisition, construction, or improvement of those assets or related debt should be included in this component of net position. If there are significant unspent related debt proceeds at year-end, the portion of the debt attributable to the unspent proceeds is not included in the calculation of net investment in capital assets. Instead, that portion of the debt or deferred inflows of resources should be included in the same net position component as the unspent proceeds.

Restricted – Net position is reported as restricted when there are limitations imposed on their use either through the enabling legislation adopted by the Commission or through external restrictions imposed by creditors, grantors or laws or regulations of other governments.

Unrestricted - This component of net position consists of net position that does not meet the definition of "restricted" or "net investment in capital assets." This component includes net position that may be allocated for specific purposes by the Commission.

Income Taxes

The Commission operates as defined by Internal Revenue Code Section 115 and appropriately is exempt from income taxes under Section 115.

Operating and Non-Operating Revenues and Expenses

Operating revenues include all revenues derived from service charges (i.e., metered sales, which include water distribution revenues) and other revenue sources. Non-operating revenues principally consist of tower rentals, connection and developers' fees and interest income earned on various interest-bearing accounts.

Operating expenses include expenses associated with the operation, maintenance and repair of the treatment and distribution systems and general administrative expenses. Non-operating expenses principally include expenses attributable to the Commission's interest on funded debt.

Accounting Estimates

The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America requires management to make estimates and assumptions that affect the amounts reported in the financial statements and accompanying notes. Actual results may differ from those estimates.

Impact of Recently Issued Accounting Policies

Recently Issued and Adopted Accounting Pronouncements

Statement 94, *Public-Private and Public-Public Partnerships and Availability Payment Arrangements*. The primary objective of this Statement is to improve financial reporting by addressing issues related to public-private and public-public partnership arrangements (PPPs). As used in this Statement, a PPP is an arrangement in which a government (the transferor) contracts with an operator (a governmental or nongovernmental entity) to provide public services by conveying control of the right to operate or use a nonfinancial asset, such as infrastructure or other capital asset (the underlying PPP asset), for a period of time in an exchange or exchange-like transaction. This Statement also provides guidance for accounting and financial reporting for availability payment arrangements (APAs). As defined in this Statement, an APA is an arrangement in which a government compensates an operator for services that may include designing, constructing, financing, maintaining, or operating an underlying nonfinancial asset for a period of time in an exchange or exchange-like transaction. The adoption of this Statement had no impact on the Commission's financial statements.

Statement 96, Subscription-Based Information Technology Arrangements. This Statement provides guidance on the accounting and financial reporting for subscription-based information technology arrangements (SBITAs) for government end users (governments). This Statement (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset—an intangible asset—and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. To the extent relevant, the standards for SBITAs are based on the standards established in Statement No. 87, Leases, as amended. The adoption of this statement had no impact on the Commission's financial statements.

Statement No. 99, *Omnibus 2022.* The objectives of this Statement are to enhance comparability in accounting and financial reporting and to improve the consistency of authoritative literature by addressing (1) practice issues that have been identified during implementation and application of certain GASB Statements and (2) accounting and financial reporting for financial guarantees. The requirements related to extension of the use of LIBOR, accounting for SNAP distributions, disclosures of nonmonetary transactions, pledges of future revenues by pledging governments, clarification of certain provisions in Statement 34, as amended, and terminology updates related to Statement 53 and Statement 63 are effective immediately. The adoption of this Statement had no impact on the Commission's financial statements.

Recently Issued Accounting Pronouncements

The GASB has issued the following Statements which will become effective in future years as indicated below:

Statement No. 100, Accounting Changes and Error Corrections. The primary objective of this Statement is to enhance accounting and financial reporting requirements for accounting changes and error corrections to provide more understandable, reliable, relevant, consistent, and comparable information for making decisions or assessing accountability. The Statement will become effective for the Commission in the year ending December 31, 2024. Management does not expect this Statement will have an impact on the financial statements.

Statement No. 101, *Compensated Absences*. The objective of this Statement is to better meet the information needs of financial statement users by updating the recognition and measurement guidance for compensated absences. That objective is achieved by aligning the recognition and measurement guidance under a unified model and by amending certain previously required disclosures. The Statement will become effective for the Commission in the year ending December 31, 2024. Management is currently evaluating the impact this Statement will have on the basic financial statements of the Commission.

Statement No. 102, Certain Risk Disclosures. The objective of this Statement is to provide users of government financial statements with essential information about risks related to a government's vulnerabilities due to certain concentrations or constraints. This Statement requires a government to assess whether a concentration or constraint makes the primary government reporting unit or other reporting units that report a liability for revenue debt vulnerable to the risk of a substantial impact. Additionally, this Statement requires a government to assess whether an event or events associated with a concentration or constraint that could cause the substantial impact have occurred, have begun to occur, or are more likely than not to begin to occur within 12 months of the date the financial statements are issued. The Statement will become effective for the Authority in the year ending December 31, 2025. Management is currently evaluating the impact this Statement will have on the basic financial statements of the Authority.

Note 2: STEWARDSHIP, COMPLIANCE AND ACCOUNTABILITY

Compliance with finance related legal and contractual provisions

Management of the Commission is unaware of any material violations of finance related legal and contractual provisions.

Note 3: CASH AND CASH EQUIVALENTS

Custodial Credit Risk Related to Deposits - Custodial credit risk is the risk that, in the event of a bank failure, the Commission's deposits might not be recovered. Although the Commission does not have a formal policy regarding custodial credit risk, N.J.S.A. 17:9-41 et seq. requires that governmental units shall deposit public funds in public depositories protected from loss under the provisions of the Governmental Unit Deposit Protection Act (GUDPA). Under the Act, the first \$250,000 of governmental deposits in each insured depository is protected by the Federal Deposit Insurance Corporation (FDIC). Public funds owned by the Commission in excess of FDIC insured amounts are protected by GUDPA. However, GUDPA does not protect intermingled trust funds such as salary withholdings or funds that may pass to the Commission relative to the happening of a future condition. As of December 31, 2023, the Commission's bank balances on deposit totaled \$6,161,366 of which \$21,223 represented monies held in escrow. Of the total bank balances on deposit as of December 31, 2022, \$250,000 was insured by the FDIC. The remaining balance was protected by GUDPA. As of December 31, 2022, the Commission's bank balances on deposit totaled \$5,488,207 of which \$21,079 represented monies held in escrow. Of the total bank balances on deposit as of December 31, 2022, \$250,000 was insured by the FDIC. The remaining balance was protected by GUDPA.

Note 4: INVESTMENTS

New Jersey authorities are limited as to the types of investments and types of financial institutions they may utilize for investing. N.J.S.A. 40A:5-15.1 provides a list of permissible investments that may be purchased by New Jersey authorities. These permissible investments generally include bonds or other obligations of the United States of America or obligations guaranteed by the United States of America, government money market mutual funds, any obligation that a federal agency or a federal instrumentality has issued in accordance with an act of Congress, bonds or other obligations of the local unit or other obligations of the local unit or units within which the Commission is located, bonds or other obligations approved by the Division of Investment in the Department of Treasury for investment by authorities, local government investment pools, deposits with the State of New Jersey Cash Management Fund, and agreements for the purchase of fully collateralized securities with certain provisions. The Commission has no investment policy that would further limit its investment choices.

Custodial Credit Risk – For an investment, custodial credit risk is the risk that, in the event of the failure of the counterparty, the Commission will not be able to recover the value of its investments or collateral securities that are in the possession of an outside party. Investment securities are exposed to custodial credit risk if the securities are uninsured, are not registered in the name of the Commission, and are held by either the counterparty or the counterparty's trust department or agent but not in the Commission's name. Other than the rules and regulations promulgated by N.J.S.A. 40A:5-15.1, the Commission has no investment policy to limit its exposure to custodial credit risk. All of the Commission's \$9,399,024 as of December 31, 2023 and \$9,302,698 as of December 31, 2022 investments in certificates of deposit are in the name of the Commission.

Concentration of Credit Risk – Concentration of credit risk is the risk of loss attributed to the magnitude of a government's investment in a single issuer. Other than the rules and regulations promulgated by N.J.S.A. 40A:5-15.1, the Commission's investment policy places no limit on the amount that the Commission may invest in any one issuer. All of the Commission's investments consist of certificates of deposit with maturities of more than two months at the time of purchase.

Interest Rate Risk – Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Other than the rules and regulations promulgated by N.J.S.A. 40A:5-15.1, The Commission does not have a formal investment policy that limits investment maturities as a means of managing its exposure to fair value losses arising from increasing interest rates.

Credit Risk – Credit risk is the risk that an issuer or counterparty to an investment will not fulfill its obligations. As stated in Note 1, investments are purchased in accordance with N.J.S.A. 40A:5-15.1. Other than the rules and regulations promulgated by N.J.S.A. 40A:5-15.1, the Commission has no investment policy that would further limit its exposure to credit risk.

As of December 31, 2023, the Commission had twelve certificates of deposit valued at \$9,399,024 ranging from 4.25% to 5.00% and maturing between February 3, 2024 and August 28, 2024. Of the total value of certificates of deposit as of December 31, 2023, the entire balance was protected by GUDPA. As of December 31, 2022, the Commission had twelve certificates of deposit valued at \$9,302,698 at .56% to 2.45% and maturing between February 28, 2023 and November 6, 2023. Of the total value of certificates of deposit as of December 31, 2022, the entire balance was protected by GUDPA.

Fair Value Measurements of Investments

The Commission categorizes its fair value disclosures within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure the fair value of the asset. Level 1 inputs are quoted prices in active markets for identical assets; Level 2 inputs are significant other observable inputs; Level 3 inputs are significant unobservable inputs. As of December 31, 2023 and 2022, the Commissions investments consisted of level 1 investments in certificates of deposit.

Note 5: CUSTOMER ACCOUNTS RECEIVABLE

Customers of the Commission include residential and commercial accounts within the municipalities of Merchantville and Pennsauken and areas of Cherry Hill and Camden. In addition to the sale of water, the Commission bills commercial and municipal customers fixed fees for fire services and hydrants.

As of December 31, 2023 and 2022, the number of the Commission's accounts was as follows:

	<u>2023</u>	<u>2022</u>
Residential, Apartments, and Commercial Water Services	14,856	14,891
Senior Citizen Accounts	281	320
Fire Services	205	355
Fire Hydrants	242	242

Concentration of credit risk associated with customer accounts receivable is limited due to the large number of small customer balances and the Commission's policy of discontinuing service when warranted and filing utility liens when necessary.

Aged accounts receivable at December 31, 2023 and 2022 are as follows:

	<u>2023</u>	2022
Current (less than 30 days)	\$ 1,802,848	\$ 506,987
30 to 59 days	145,349	107,805
60 to 89 days	68,672	200,535
90 to 179 days	108,235	219,009
Over 180 days	136,456	624,213
Accrued Interest on Delinquent Balances	2,261,560 65,887	1,658,549 71,284
Less: Reserve for Uncollectible Accounts	2,327,447 130,000	1,729,833 130,000
	\$ 2,197,447	\$ 1,599,833

Note 6: <u>CAPITAL ASSETS</u>

During the year ended December 31, 2023, the following changes in capital assets occurred:

Occital Acceptance their a Decreasists de	Balance Jan. 1, 2023	Additions	<u>Deletions</u>	Balance Dec. 31, 2023	
Capital Assets not being Depreciated:					
Land and Land Rights City of Camden Water	\$ 300,857			\$	300,857
Allocation Rights	2,557,608				2,557,608
Total Capital Assets not					
being Depreciated	2,858,465	-	-		2,858,465
Capital Assets being Depreciated:					
Intangible Plant	32,181				32,181
Source of Supply	5,065,360				5,065,360
Pumping Plant	2,267,185				2,267,185
Water Treatment Plant	4,254,624				4,254,624
Transmission and Distribution Plant	56,577,295	\$ 6,441,606			63,018,901
General Plant	5,014,266	89,106			5,103,372
Capitalized Interest	207,130				207,130
Total Capital Assets being Depreciated	73,418,041	6,530,712	-		79,948,753
Total Capital Assets	76,276,506	6,530,712	-		82,807,218
Less: Accumulated Depreciation	47,904,333	2,933,182	-		50,837,515
Capital Assets, Net	\$ 28,372,173	\$ 3,597,530	\$ -	\$	31,969,703

Note 6: CAPITAL ASSETS (CONT'D)

During the year ended December 31, 2022, the following changes in capital assets occurred:

	Balance Jan. 1, 2022	Additions	Deletions	Balance Dec. 31, 2022
Capital Assets not being Depreciated:				
Land and Land Rights City of Camden Water	\$ 300,857			\$ 300,857
Allocation Rights	2,557,608			2,557,608
Total Capital Assets not being Depreciated	2,858,465	-	-	2,858,465
Capital Assets being Depreciated:				
Intangible Plant	32,181			32,181
Source of Supply	5,065,360			5,065,360
Pumping Plant	2,267,185			2,267,185
Water Treatment Plant	4,254,624			4,254,624
Transmission and Distribution Plant	53,462,079	\$ 3,115,216		56,577,295
General Plant	5,014,266			5,014,266
Capitalized Interest	207,130			207,130
Total Capital Assets being Depreciated	70,302,825	3,115,216	-	73,418,041
Total Capital Assets	73,161,290	3,115,216	-	76,276,506
Less: Accumulated Depreciation	45,381,490	2,522,843		47,904,333
Capital Assets, Net	\$ 27,779,800	\$ 592,373	\$ -	\$ 28,372,173

Note 7: LONG-TERM LIABILITIES

During the year ended December 31, 2023, the following changes in long-term obligations occurred:

	Balance Jan. 1, 2023 Additions		Reductions		Balance Dec. 31, 2023	Due Within One Year	
NJIB Loans Payable	\$ 2,332,874	\$	8,591,119	\$	(282,731)	\$ 10,641,262	\$ 269,189
Other Liabilities:							
Net Pension Liability	4,189,989				187,582	4,002,407	
Net OPEB Obligation	5,717,237		734,596			6,451,833	
Other Liabilities -							
Related to Pension	175,060		9,599			184,659	
Total Other Liabilities	10,019,186		744,195		187,582	10,638,899	
	A 40 050 000	•	0.005.044	•	(05.440)	* 04 000 404	A 000 100
Total Long-Term Liabilities	\$ 12,352,060	\$	9,335,314	\$	(95,149)	\$ 21,280,161	\$ 269,189

During the year ended December 31, 2022, the following changes in long-term obligations occurred:

	Balance Jan. 1, 2022	Additions	Reductions	Balance Dec. 31, 2022	Due Within One Year
NJIB Loans Payable	\$ 2,615,233	\$ -	\$ (282,359)	\$ 2,332,874	\$ 279,125
Other Liabilities:					
Net Pension Liability	3,614,756	575,233		4,189,989	
Net OPEB Obligation	9,983,908		(4,266,671)	5,717,237	
Other Liabilities -					
Related to Pension	178,673	175,060	(178,673)	175,060	
Total Other Liabilities	13,777,337	750,293	(4,508,444)	10,082,286	-
Total Long-Term Liabilities	\$ 16,392,570	\$ 750,293	\$ (4,790,803)	\$ 12,415,160	\$ 279,125

Note 8: NJIB LOANS PAYABLE

New Jersey Infrastructure Bank (NJIB) Loans (f/k/a New Jersey Environmental Infrastructure Trust)

2003 Series - On November 5, 2003, the Commission settled on the issuance of \$731,801 in loans consisting of a \$375,000 New Jersey Environmental Infrastructure Trust "Trust Loan" and a \$356,801 New Jersey Environmental Infrastructure Trust "Fund Loan". The Trust Loan bears rates of interest ranging from 3.00% to 5.00%. The Fund Loan is non-interest bearing. The loans are due in semi-annual installments on February 1 and August 1.

2007 Series - On November 8, 2007, the Commission settled on the issuance of \$1,285,507 in loans consisting of a \$650,000 New Jersey Environmental Infrastructure Trust "Trust Loan" and a \$635,507 New Jersey Environmental Infrastructure Trust "Fund Loan". The Trust Loan bears rates of interest ranging from 3.40% to 5.00%. The Fund Loan is non-interest bearing. The loans are due in semi-annual installments on February 1 and August 1.

2010 Series - On December 2, 2010, the Commission settled on the issuance of \$1,285,507 in loans consisting of a \$560,000 New Jersey Environmental Infrastructure Trust "Trust Loan" and a \$579,000 New Jersey Environmental Infrastructure Trust "Fund Loan". The Trust Loan bears rates of interest at 5.00%. The Fund Loan is non-interest bearing. The loans are due in semi-annual installments on February 1 and August 1.

2014 Series – On May 8, 2014, the Commission settled on the issuance of \$2,571,000 in loans consisting of a \$642,754 New Jersey Environmental Infrastructure Trust "Trust Loan" and a \$1,928,250 New Jersey Environmental Infrastructure Trust "Fund Loan". The Trust Loan bears rates of interest at 5.00%. The Fund Loan is non-interest bearing. The loans are due in semi-annual installments on February 1 and August 1.

2023 Interim Loan - On June 29, 2023, the Commission settled on the issuance of a \$8,591,119 interim construction loan with the New Jersey Infrastructure Bank in connection with a Drinking Water Emerging Contaminant project. The funding consists of 100% principal forgiveness for the first \$1 million of allowable project costs and the equivalent interest rate of a blend of fifty percent market rate loans from the Infrastructure Bank in combination with fifty percent zero percent interest rate loans from the NJ DEP for allowable project costs over \$1 million. The maturity date of the loan is the date of the anticipated permanent financing program of the NJIB.

The remaining maturities on these loans are as follows:

<u>Year</u>	<u>Total</u>		<u> </u>	<u>Principal</u>		<u>Interest</u>	
2024	\$	303,458	\$	269,189	\$	34,269	
2025		296,651		267,907		28,744	
2026		290,545		266,626		23,919	
2027		284,078		264,984		19,094	
2028		218,439		204,520		13,919	
2029		215,239		204,520		10,719	
2030		216,770		209,251		7,519	
2031		142,116		138,047		4,069	
2032		115,917		113,048		2,869	
2033		99,779		98,316		1,463	
	\$	2,182,992		2,036,408	\$	146,584	
Interim Construction Loan				8,591,119			
Unamortized Discount				13,735			
			\$ 1	10,641,262			

Note 8: NJIB LOANS PAYABLE

New Jersey Infrastructure Bank (NJIB) Loans (f/k/a New Jersey Environmental Infrastructure Trust)

As described in Note 1, the Borough of Merchantville and the Township of Pennsauken created the Merchantville-Pennsauken Water Commission. Those municipalities act as guarantors of all Commission bonds and loans and include their proportionate share of Commission debt as liabilities on their respective annual debt statements. The computed municipalities' proportionate share of debt is in accordance with their respective ownership of the Commission as follows:

Borough of Merchantville	11.58%
Township of Pennsauken	88.42%
·	100.00%

Note 9: PENSIONS PLANS

A substantial number of the Commission's employees participate in the Public Employees' Retirement System ("PERS"), a defined benefit pension plan, which is administered by the New Jersey Division of Pensions and Benefits ("the Division"). In addition, Commission employees may participate in the Defined Contribution Retirement Program ("DCRP"), which is a defined contribution pension plan. This plan is administered by Empower (formerly Prudential Financial) for the New Jersey Division of Pensions and Benefits. Each plan has a Board of Trustees that is primarily responsible for its administration. The Division issues a publicly available financial report that includes financial statements, required supplementary information and detailed information about the PERS plan's fiduciary net position. That report may be obtained by writing to:

State of New Jersey
Division of Pensions and Benefits
P.O. Box 295
Trenton, New Jersey 08625-0295
http://www.state.nj.us/treasury/pensions/financial-reports.shtml

General Information about the Pension Plans

Plan Descriptions

Public Employees' Retirement System - The Public Employees' Retirement System is a cost-sharing multiple-employer defined benefit pension plan which was established as of January 1, 1955, under the provisions of N.J.S.A. 43:15A. The PERS's designated purpose is to provide retirement, death, disability and medical benefits to certain qualified members. Membership in the PERS is mandatory for substantially all full-time employees of the Commission, provided the employee is not required to be a member of another state-administered retirement system or other state pensions fund or local jurisdiction's pension fund. The PERS' Board of Trustees is primarily responsible for the administration of the PERS.

Defined Contribution Retirement Program - The Defined Contribution Retirement Program is a multiple-employer defined contribution pension fund established on July 1, 2007 under the provisions of P.L. 2007, c. 92 and P.L. 2007, c. 103, and expanded under the provisions of P.L. 2008, c. 89 and P.L. 2010, c. 1. The DCRP is a tax-qualified defined contribution money purchase pension plan under Internal Revenue Code (IRC) § 401(a) et seq., and is a "governmental plan" within the meaning of IRC § 414(d). The DCRP provides retirement benefits for eligible employees and their beneficiaries. Individuals covered under DCRP are employees enrolled in PERS on or after July 1, 2007, who earn salary in excess of established "maximum compensation" limits; employees otherwise eligible to enroll in PERS on or after November 2, 2008, who do not earn the minimum annual salary for a certain enrollment tier but who earn salary of at least \$5,000.00 annually; and employees otherwise eligible to enroll in PERS after May 21, 2010 who do not work the minimum number of hours per week required for certain enrollment tiers, but who earn salary of at least \$5,000 annually.

Note 9: PENSION PLANS (CONT'D)

General Information about the Pension Plans (Cont'd)

Vesting and Benefit Provisions

Public Employees' Retirement System - The vesting and benefit provisions are set by N.J.S.A. 43:15A. The PERS provides retirement, death and disability benefits. All benefits vest after 10 years of service.

The following represents the membership tiers for PERS:

Tier Definition Members who were enrolled prior to July 1, 2007 Members who were eligible to enroll on or after July 1, 2007 and prior to November 2, 2008 Members who were eligible to enroll on or after November 2, 2008 and prior to May 22, 2010 Members who were eligible to enroll on or after May 22, 2010 and prior to June 28, 2011 Members who were eligible to enroll on or after June 28, 2011

Service retirement benefits of 1/55th of final average salary for each year of service credit is available to tiers 1 and 2 members upon reaching age 60 and to tier 3 members upon reaching age 62. Service retirement benefits of 1/60th of final average salary for each year of service credit is available to tier 4 members upon reaching age 62 and tier 5 members upon reaching age 65. Early retirement benefits are available to tiers 1 and 2 members before reaching age 60, tiers 3 and 4 before age 62 with 25 or more years of service credit and tier 5 with 30 or more years of service credit before age 65. Benefits are reduced by a fraction of a percent for each month that a member retires prior to the age at which a member can receive full early retirement benefits in accordance with their respective tier. Tier 1 members can receive an unreduced benefit from age 55 to age 60 if they have at least 25 years of service. Deferred retirement is available to members who have at least 10 years of service credit and have not reached the service retirement age for the respective tier.

Defined Contribution Retirement Program - Eligible members are provided with a defined contribution retirement plan intended to qualify for favorable federal income tax treatment under IRC Section 401(a), a noncontributory group life insurance plan and a noncontributory group disability benefit plan. A participant's interest in that portion of his or her defined contribution retirement plan account attributable to employee contributions shall immediately become and shall at all times remain fully vested and nonforfeitable. A participant's interest in that portion of his or her defined contribution retirement plan account attributable to employer contributions shall be vested and nonforfeitable on the date the participant commences the second year of employment or upon his or her attainment of age 65, while employed by an employer, whichever occurs first.

Note 9: PENSION PLANS (CONT'D)

General Information about the Pension Plans (Cont'd)

Contributions

Public Employees' Retirement System - The contribution policy is set by N.J.S.A. 43:15A and requires contributions by active members and contributing employers. Pursuant to the provisions of P.L. 2011, C. 78, the member contribution rate was 7.50% of base salary, effective July 1, 2018. The rate for members who are eligible for the Prosecutors Part of PERS (P.L. 2001, C. 366) was 10.0%. Employers' contributions are based on an actuarially determined amount, which includes the normal cost and unfunded accrued liability.

The Commission's contractually required contribution rate for the years ended December 31, 2023 and 2022 was 16.26% and 16.31% of the annual Commission covered payroll. These amounts were actuarially determined as the amount that, when combined with employee contributions, are expected to finance the costs of benefits earned by employees during the year, including an additional amount to finance any unfunded accrued liability.

Based on the most recent PERS measurement date of June 30, 2023, the Commission's contractually required contribution to the pension plan for the year ended December 31, 2023 was \$369,318, and was payable April 1, 2024. For the prior year measurement date of June 30, 2022, the Commission's contractually required contribution to the pension plan for the year ended December 31, 2022 was \$350,119, which was paid by April 1, 2023.

Employee contributions to the plan for the years ended December 31, 2023 and 2022 were, \$161,997 and \$159,362, respectively.

Defined Contribution Retirement Program - The contribution policy is set by N.J.S.A. 43:15C-3 and requires contributions by active members and contributing employers. In accordance with Chapter 92, P.L. 2007 and Chapter 103, P.L. 2007, plan members are required to contribute 5.5% of their annual covered salary. In addition to the employee contributions, the Commission's contribution amounts for each pay period, 3% of the employees' base salary for each pay period.

For the years ended December 31, 2023 and 2022, there were no employees participating in DCRP.

<u>Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions</u>

Public Employees' Retirement System - At December 31, 2023 and 2022, the Commission's proportionate share of the PERS net pension liability was \$4,002,407 and \$4,189,989, respectively.

The net pension liability reported at December 31, 2023 was measured as of June 30, 2023, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of July 1, 2022. The total pension liability was calculated through the use of updated procedures to roll forward from the actuarial valuation date to the measurement date of June 30, 2023. The Commission's proportion of the net pension liability was based on a projection of the Commission's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined. For the June 30, 2023 measurement date, the Commission's proportion was 0.0276325827%, which was a decrease of 0.001315463% from its proportion measured as of June 30, 2022.

<u>Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Cont'd)</u>

The net pension liability reported at December 31, 2022 was measured as of June 30, 2022, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of July 1, 2021. The total pension liability was calculated through the use of updated procedures to roll forward from the actuarial valuation date to the measurement date of June 30, 2022. The Commission's proportion of the net pension liability was based on a projection of the Commission's long-term share of contributions to the pension plan relative to the projected contributions of all participating employers, actuarially determined. For the June 30, 2022 measurement date, the Commission's proportion was 0.0277641290%, which was an increase of 0.0027491533% from its proportion measured as of June 30, 2021.

For the years ended December 31, 2023 and 2022, the Commission recognized its proportionate share of the PERS pension expense (benefit) of (\$51,007) and \$(297,958), respectively. These amounts were based on the plan's June 30, 2023 and 2022 measurement dates, respectively.

Deferred Outflows of Resources and Deferred Inflows of Resources

At December 31, 2023 and 2022, the Commission had deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	<u>December 31, 2023</u>				<u>December 31, 2022</u>				
	I	Measurement Date June 30, 2023				Measurement Date June 30, 2022			
	Ou	eferred tflow of sources	lr	eferred of esources		Οι	eferred utflow of esources	Ir	eferred aflow of esources
Differences between Expected									
and Actual Experience	\$	38,268	\$	16,361		\$	30,241	\$	26,669
Changes of Assumptions		8,792		242,563			12,982		627,407
Net Difference between Projected and Actual Earnings on Pension Plan Investments		18,432		-			173,420		-
Changes in Proportion and Differences between Commission Contributions and Proportionate Share of Contributions		75,302		333,016			172,970		420,431
Commission Contributions Subsequent to the Measurement Date		184,659					175,060		
the Measurement Date		104,009			-		173,000		
	\$	325,453	\$	591,940	=	\$	564,673	\$1	,074,507

<u>Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Cont'd)</u>

Deferred Outflows of Resources and Deferred Inflows of Resources (Cont'd)

The deferred outflows of resources related to pensions totaling \$184,659 and \$175,060 will be included as a reduction of the net pension liability in the years ended December 31, 2024 and 2023, respectively. This amount is based on an estimated April 1, 2025 and April 1, 2024 contractually required contribution, prorated from the pension plans measurement date of June 30, 2023 and June 30, 2022 to the Commission's year end of December 31, 2023 and 2022.

The Commission will amortize of the other deferred outflow of resources and deferred inflows of resources related to pensions over the following number of years:

	Deferred Outflows of	Deferred Inflows of
	Resources	Resources
Differences between Expected		
and Actual Experience		
Year of Pension Plan Deferral:		
June 30, 2017	5.48	-
June 30, 2018	-	5.63
June 30, 2019	5.21	-
June 30, 2020	5.16	-
June 30, 2021	-	5.13
June 30, 2022	-	5.04
June 30, 2023	5.08	-
Changes of Assumptions		
Year of Pension Plan Deferral:		
June 30, 2017	-	5.48
June 30, 2018	-	5.63
June 30, 2019	-	5.21
June 30, 2020	-	5.16
June 30, 2021	5.13	-
June 30, 2022	-	5.04
June 30, 2023	5.08	-
Net Difference between Projected and Actual Earnings on Pension Plan Investments		
Year of Pension Plan Deferral:		
June 30, 2017	5.00	-
June 30, 2018	5.00	-
June 30, 2019	5.00	-
June 30, 2020	5.00	-
June 30, 2021	5.00	_
June 30, 2022	5.00	_
June 30, 2023	5.00	-

<u>Pension Liabilities, Pension Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions (Cont'd)</u>

Deferred Outflows of Resources and Deferred Inflows of Resources (Cont'd)

Changes in Proportion and Differences

between Commission Contributions and

Proportionate Share of Contributions

Year of Pension Plan Deferral:

June 30, 2017	5.48	5.48
June 30, 2018	5.63	5.63
June 30, 2019	5.21	5.21
June 30, 2020	5.16	5.16
June 30, 2021	5.13	5.13
June 30, 2022	5.04	5.04
June 30, 2023	5.08	5.08

Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in future periods as follows:

Year	Endin	g
Dece	mber	31,

2024	\$ (258,580)
2025	(212,362)
2026	57,602
2027	(37,964)
2028	158
	\$ (451,146)

.

Actuarial Assumptions

The net pension liability was measured as of June 30, 2023 and 2022, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuations as of July 1, 2022 and 2021. The total pension liability was calculated through the use of updated procedures to roll forward from the actuarial valuation date to the measurement dates of June 30, 2023 and 2022.

Actuarial Assumptions (Cont'd)

This actuarial valuation used the following actuarial assumptions, applied to all periods included in the measurement:

	Measurement Date	Measurement Date
	June 30, 2023	<u>June 30, 2022</u>
Inflation Rate:		
Price	2.75%	2.75%
Wage	3.25%	3.25%
Salary Increases:		
Through 2026	2.75% - 6.55%	2.75% - 6.55%
	Based on Years of Service	Based on Years of Service
Thereafter		
Investment Rate of Return	7.00%	7.00%
Period of Actuarial Experience Study upon which Actuarial		
Assumptions were Based	July 1, 2018 - June 30, 2021	July 1, 2018 - June 30, 2021

For the June 30, 2023 measurement date, pre-retirement mortality rates were based on the Pub-2010 General Below-Median Income Employee mortality table with an 82.2% adjustment for males and 101.4% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Post-retirement mortality rates were based on the Pub-2010 General Below-Median Income Healthy Retiree mortality table with a 91.4% adjustment for males and 99.7% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Disability retirement rates used to value disabled retirees were based on the Pub-2010 Non-Safety Disabled Retiree mortality table with a 127.7% adjustment for males and 117.2% adjustment for females, and with future improvement from the base year of 2010 on a generational basis. Mortality improvement is based on Scale MP-2021.

For the June 30, 2022 measurement date, pre-retirement mortality rates were based on the Pub-2010 General Below-Median Income Employee mortality table with an 82.2% adjustment for males and 101.4% adjustment for females and with future improvement from the base year of 2010 on a generational basis. Post-retirement mortality rates were based on the Pub-2010 General Below-Median Income Healthy Retiree mortality table with a 91.4% adjustment for males and 99.7% adjustment for females and with future improvement from the base year of 2010 on a generational basis. Disability retirement rates used to value disabled retirees were based on the Pub-2010 Non-Safety Disabled Retiree mortality table with a 127.7% adjustment for males and 117.2% adjustment for females and with future improvement from the base year of 2010 on a generational basis. Mortality improvement is based on Scale MP-2020.

Actuarial Assumptions (Cont'd)

In accordance with State statute, the long-term expected rate of return on plan investments (7.00% at June 30, 2023 and 2022) is determined by the State Treasurer, after consultation with the Directors of the Division of Investments and Division of Pensions and Benefits, the board of trustees and the actuaries. The long-term expected rate of return was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic rates of return for each major asset class included in PERS's target asset allocation as of June 30, 2023 and 2022 are summarized in the table below.

	Measur	ement Date	Measurement Date			
	<u>June</u>	30, 2023	<u>June 30, 2022</u>			
		Long-Term		Long-Term		
	Target	Expected Real	Target	Expected Real		
Asset Class	<u>Allocation</u>	Rate of Return	<u>Allocation</u>	Rate of Return		
Risk Mitigation Strategies	3.00%	6.21%	3.00%	4.91%		
Cash Equivalents	2.00%	3.31%	4.00%	1.75%		
U.S. Treasuries	4.00%	3.31%	4.00%	1.75%		
Investment Grade Credit	7.00%	5.19%	7.00%	3.38%		
High Yield	4.50%	6.97%	4.00%	4.95%		
Private Credit	8.00%	9.20%	8.00%	8.10%		
Real Assets	3.00%	8.40%	3.00%	7.60%		
Real Estate	8.00%	8.58%	8.00%	11.19%		
U.S. Equity	28.00%	8.98%	27.00%	8.12%		
Non-U.S. Developed Markets Equity	12.75%	9.22%	13.50%	8.38%		
Emerging Markets Equity	5.50%	11.13%	5.50%	10.33%		
International Small Cap Equity	1.25%	9.22%	-			
Private Equity	13.00%	12.50%	13.00%	11.80%		
,	100.00%		100.00%			

Discount Rate – The discount rate used to measure the total pension liability was 7.00% as of June 30, 2023. The projection of cash flows used to determine the discount rate assumed that contributions from Plan members will be made at the current member contribution rates and that contributions from employers and the nonemployer contributing entity would be based on 100% of the actuarially determined contributions for the State employer and 100% of actuarially determined contributions for the local employers. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on Plan investments was applied to all projected benefit payments to determine the total pension liability.

Actuarial Assumptions (Cont'd)

Discount Rate (Cont'd) - The discount rate used to measure the total pension liability was 7.00% as of June 30, 2022. This single blended discount rate was based on the long-term expected rate of return on pension plan investments of 7.00% and a municipal bond rate of 2.16% as of the June 30, 2022 measurement date based on the Bond Buyer Go 20-Bond Municipal Bond Index, which includes tax-exempt general obligation municipal bonds with an average rating of AA/Aa or higher. The projection of cash flows used to determine the discount rate assumed that contributions from Plan members will be made at the current member contribution rates and that contributions from employers and the nonemployer contributing entity would be based on 100% of the actuarially determined contributions for the State employer and 100% of actuarially determined contributions for the local employers. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on Plan investments was applied to all projected benefit payments to determine the total pension liability.

<u>Sensitivity of Commission's Proportionate Share of Net Pension Liability to Changes in the Discount Rate</u>

The following presents the Commission's proportionate share of the net pension liability as of the June 30, 2023 measurement date, calculated using a discount rate of 7.00%, as well as what the Commission's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower or 1% higher than the current rates used:

December 31, 2023

December 31, 2022

	1% Decrease (6.00%)	Current Discount Rate (7.00%)		1% Increase <u>(8.00%)</u>
Commission's Proportionate Share				
of the Net Pension Liability	\$ 5,210,282	\$	4,002,407	\$ 2,974,345

The following presents the Commission's proportionate share of the net pension liability as of the June 30, 2022 measurement date, calculated using a discount rate of 7.00%, as well as what the Commission's proportionate share of the net pension liability would be if it were calculated using a discount rate that is 1% lower or 1% higher than the current rates used:

	2000					
		1% Decrease (6.00%)	Current Discount Rate (7.00%)		1% Increase (8.00%)	
Commission's Proportionate Share of the Net Pension Liability	\$	5,382,909	\$	4,189,989	\$	3,174,767

Pension Plan Fiduciary Net Position

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the respective fiduciary net position of the PERS and additions to/deductions from PERS' respective fiduciary net position have been determined on the same basis as they are reported by PERS. Accordingly, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Note 10: POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) - COMMISSION PLAN

Plan Description

The Commission provides benefits to employees and their spouses which are in addition to those received through the State Pension Fund who have retired and have 25 years (35 years for employees hired on or after May 1, 2008) of service with the Commission. The Commission provides medical, dental, vision and prescription coverage. These benefits are provided to all eligible retirees and their spouses at no cost to the retiree.

As of December 31, 2023, there were 32 retirees and/or beneficiaries who qualified for and are receiving post-employment benefits and 44 active employees who are eligible but still actively employed. Certain employees are required to contribute to the plan pursuant to Chapter 78 and Commission policy, based on their date of hire. Those employees will be required to contribute a minimum of 1.5% of the retirement benefit towards their premium costs "post retirement."

Net OPEB Liability

The Commission's total OPEB liability of \$6,451,833 as of December 31, 2023 and \$5,717,237 as of December 31, 2022 was measured as of December 31, 2023 and 2022. The liabilities were determined by an actuarial valuation as of December 31, 2023.

Actuarial Assumptions and Other Inputs - The following actuarial assumptions and other inputs, applied to all periods included in the measurement, unless otherwise specified:

Inflation N/A
Discount Rate 4.00%

Healthcare Cost Trend Rates

Pre-Medicare 7.00% Post-Medicare 5.00%

Retirees' Share of Benefit-Related Costs Pursuant to Chapter 78

The discount rate was based on the S&P Municipal Bond 20-Year High Grade Rate Index which consists of bonds in the S&P Municipal Bond Index with a maturity of 20 years as of December 31, 2023.

Mortality rates were based on RP-2014 combined mortality table for males and females as appropriate.

Assumptions were made that terminations of employment other than for death or retirement will occur in the future in accordance with the State of New Jersey PERS Local Government turnover/withdrawal experience.

Mortality rates and termination rates were based on standard tables either issued by the SOA or developed for the applicable grade of employee. The actuary has used his/her professional judgement in applying these assumptions to this plan.

Note 10: POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) – COMMISSION PLAN (CONT'D)

Changes in the Total OPEB Liability

The following table shows the changes in the total OPEB liability for the years ended December 31, 2023 and 2022, respectively:

	December 31, 2023			Decembe	2022	
Balance at Beginning of Year Changes for the Year:		\$	5,717,237		\$	9,983,908
Service Cost	220,267			199,977		
Interest Cost	263,676			254,540		
Benefit Payments	(360,556)			(360,556)		
Actuarial Assumption Changes	611,209			(2,540,770)		
Differences Between Actual and						
Expected				(1,819,862)		
Net Changes			734,596			(4,266,671)
Balance at End of Year		\$	6,451,833		\$	5,717,237

For 2018, the Commission changed their benefits to a High Deductible Plan. The Discount Rate changed at December 31 over the following years, 3.16% 2017, 3.64% 2018, 2.49% 2019, 1.91% 2020, 2.25% 2021, 4.31% 2022 and 4.0% 2023.

Sensitivity of the Total OPEB Liability to Changes in the Discount Rate - The following presents the total OPEB liability of the Commission, as well as what the Commission's total OPEB liability would be if it were calculated for using a discount rate that is 1% lower or 1% higher than the current discount rate:

		December 31, 2023							
	I	1.00% Decrease (3.00%)	Di	Current scount Rate (4.00%)	1.00% Increase (5.00%)				
Total OPEB Liability	\$	8,207,504	\$	6,451,833	\$	6,238,777			
	I	1.00% Decrease (3.31%)	Di	Current Discount Rate (4.31%)		1.00% Increase (5.31%)			
Total OPEB Liability	\$	6,585,259	\$	5,717,237	\$	5,006,498			

Note 10: POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) – COMMISSION PLAN (CONT'D)

Changes in the Total OPEB Liability (Cont'd)

Total OPEB Liability

Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates - The following presents the total OPEB liability of the Commission, as well as what the Commission's total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1% lower or 1% higher than the current healthcare cost trend rates:

	December 31, 2023						
	1.00% <u>Decrease</u>	Healthcare Cost <u>Trend Rate</u>	1.00% Increase				
Total OPEB Liability	\$ 6,143,314	\$ 6,451,833	\$ 8,342,501				
		December 31, 2022					
	1.00% <u>Decrease</u>	Healthcare Cost <u>Trend Rate</u>	1.00% <u>Increase</u>				

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

\$ 5,717,237.00

\$

6.690.649

4,932,241

For the years ended December 31, 2023 and 2022, the Commission recognized OPEB expense of \$224,189 and \$1,100,691, respectively. At December 31, 2023 and 2022, the Commission reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	 Decembe	r 31,	2023	 Decembe	er 31, 2022			
	Deferred Outflows of Resources		Deferred Inflows Resources	Deferred Outflows Resources		Deferred Inflows Resources		
Changes of Assumptions or Other Inputs	\$ 4,115,594	\$	2,580,454	\$ 1,173,480	\$	1,309,772		
Differences between Expected and Actual Experience	\$ 2,410,331	\$	2,797,121	\$ 1,099,175	\$	324,310		
	\$ 6,525,925	\$	5,377,575	\$ 2,272,655	\$	1,634,082		

Note 10: POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB) – COMMISSION PLAN (CONT'D)

Year Ending

OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB (Cont'd)

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

December 31,	
2024	\$ 609,866
2025	\$ 609,866
2026	\$ 609,866
2027	\$ 609,866
2028	\$ (350,271)
Thereafter	\$ (940,843)
	\$ 1,148,350

Note 11: COMPENSATED ABSENCES

Commission employees are entitled to 10 to 30 vacation days per year depending on their length of service. A maximum of five unused vacation days may be carried over to the next year.

Commission employees are entitled to twelve sick days per year. Employees have the option of carrying over sick days; however, an employee cannot accumulate more than 24 sick days.

Upon separation of employment, unless the separation was a termination for cause, the Commission will purchase unused sick and vacation time excluding vacation time carried from the year prior to separation.

Management has determined that the balance of accrued sick leave was not material as of December 31, 2023 and 2022 and, accordingly, a liability has not been recorded.

Note 12: COMMITMENTS AND CONTINGENCIES

Litigation

The Commission is subject to certain claims and legal proceedings that arise in the ordinary course of its operations. Each of these matters is subject to various uncertainties, and it is possible that some of these matters may be decided unfavorably to the Commission. Management believes that any liability that may ultimately result from the resolution of these matters will not have a material adverse effect in the financial conditions, results of operations or cash flows of the Merchantville-Pennsauken Water Commission.

Commodity-Demand Water Purchase Agreement

On November 4, 2004, the Commission entered into a bulk water purchase agreement with New Jersey-American Water Company for water supply to supplement its distribution system in the event of an emergency. The agreement was for a ten-year term with annual ten year renewals unless terminated under the terms of the agreement.

Currently, the Commission purchases 50 thousand gallons per day at an average annual cost of approximately sixty thousand dollars a year, the minimum under the agreement. Water purchases under the agreement were \$66,750 and \$63,339, respectively for the years ended December 31, 2023 and 2022.

Note 13: RISK MANAGEMENT

The Commission is a member of New Jersey Utility Authorities Joint Insurance Fund (the "Fund"). The Fund provides the Commission with the following coverage:

Property and Physical Damage Workers Compensation Excess Liability Boiler and Machinery General and Automobile Liability Public Officials Liability Environmental Liability

Contributions to the Fund are payable in an annual premium and are based on actuarial assumptions determined by the Fund's actuary. The Commissioner of Insurance may order additional assessments to supplement the Fund's claim, loss retention or administrative accounts to assure the payment of the Fund's obligations. The Commission's agreement with the Fund provides that the Fund will be self-sustaining through member premiums and will reinsure through commercial insurance for claims in excess of \$500,000 for each insured event.

The Fund publishes its own financial report for the year ended December 31, 2023, which can be obtained from:

New Jersey Utility Authorities Joint Insurance Fund 9 Campus Drive, Suite 216 Parsippany, NJ 07054

Note 14: WATER ALLOCATION RIGHTS

On May 19, 2006, the Commission entered into an agreement with the City of Camden (the City) for the purchase of water allocation rights for \$2,522,512. The agreement was approved by the New Jersey Department of Environmental Protection and contains the following provisions:

Purchase of Water Allocation Rights

The Commission agreed to purchase the City's water allocation rights to pump 1,200,000 gallons of water per day from the Potomac-Raritan-Magothy aquifer to service the Commission's franchise area for quantities in excess of its current allocation.

Should the Commission be denied the use or access to the allocation of water, for any reason unrelated to the actions of either party, then a proportional reduction will be made to the initial agreed upon payments, not yet paid and no further payments will be required and any payments already made shall be converted to payments for the purchase of bulk water already delivered and not yet paid for or for water to be delivered in the future. If for any reason another governmental entity, either executive or judicial, or legal action shall prohibit the sale of the allocation, monies already paid shall not be returned and monies not yet paid will not be due.

Note 14: WATER ALLOCATION RIGHTS (CONT'D)

Bulk Water Sale

The City will deliver and the Commission will purchase bulk potable drinking water for a period of thirty (30) years with the Commission having the option for two additional ten year terms. The purchase agreement will begin as soon thereafter that the parties have created the necessary infrastructure and facilities to respectively deliver and accept finished water and or raw water for treatment.

The agreement provides for a minimum of fifty thousand gallons per day and a maximum of one million gallons per day. The initial cost of the treated water will be for \$2.25 per thousand gallons and will be increased from time to time in accordance with factors outline in the agreement.

The water will be distributed through interconnections to be constructed by or on behalf of the Commission, including the obtainment of all land and or easements necessary, at mutually agreed upon locations, without cost or expense to the City.

Treatment of Water

It was agreed that at some point during the term of the agreement that the City may treat raw water for the Commission which is delivered to the Morris-Delair treatment plant. Delivery of the raw water to the City will be the responsibility of the Commission and the cost of treatment will be eighty-nine cents per thousand gallons subject to certain increases and decreases.

Note 15: LEASE RECEIVABLE

The Commission, as lessor, has entered into multiple agreements with various cellular service providers for the use of the Commission's water towers for transmitting and receiving wireless communications. The leases commenced between 2005 and 2022 and range between 20 and 30 years. The terms of each agreement include a fixed monthly payment with annual increases.

The following is a summary of the leases as of December 31, 2023:

Lease	Lease	Lease	 Lease Interest			
Description	Receivable	Income	Income			
Cell Towers	\$ 6,763,510	\$ 223,889	\$ 221,778			

The Commission reported lease income of \$291,657 and interest income of \$148,553 related to lease payments received for the year ended December 31, 2022.

Under the provision of GASB 87, annual requirements to amortize lease obligations and related interest are as follows:

Year	Principal	Interest	Total			
2024 2025 2026 2027 2028	\$ 175,350 132,040 147,663 164,176 181,623	\$ 247,825 241,179 236,489 231,237 225,389	\$ 423,175 373,219 384,152 395,413 407,012			
2029-2033	1,205,889	1,015,916	2,221,805			
2034-2038	1,815,337	758,534	2,573,871			
2039-2043	2,134,545	389,559	2,524,104			
2044-2046	806,887	61,003	867,890			
Total	\$ 6,763,510	\$ 3,407,131	\$ 10,170,641			

REQUIRED SUPPLEMENTARY INFORMATION

35500 RSI Exhibit 1

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF CHANGES IN THE COMMISSION'S TOTAL OPEB LIABILITY AND RELATED RATIOS LAST SEVEN YEARS

Total OPEB Liability	<u>2023</u>	<u>2022</u>	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>
Service Cost Interest Cost Benefit Payments Actuarial Assumption Changes Difference Between Expected and Actual Experience	\$ 220,267 263,676 (360,556) 611,209	\$ 199,977 254,540 (360,556) (2,540,770) (1,819,862)	\$ 343,466 207,526 (315,206) (616,070)	\$ 382,718 205,536 (315,206) 1,000,121 1,376,891	\$ 289,676 243,915 (241,388) 1,131,332	\$ 289,676 897,301 (241,388) (594,565)	\$ 461,342 376,358 (290,418) 6,342,637
Changes of Benefit Terms Actuarial Demographic Gains (Losses)						(14,937,381) (2,401,252)	4,218,866
Net Change in Total OPEB Liability	734,596	(4,266,671)	(380,284)	2,650,060	1,423,535	(16,987,609)	11,108,785
Total OPEB Liability - Beginning of Year	5,717,237	9,983,908	10,364,192	7,714,132	6,290,597	23,278,206	12,169,421
Total OPEB Liability - End of Year	\$ 6,451,833	\$ 5,717,237	\$ 9,983,908	\$ 10,364,192	\$ 7,714,132	\$ 6,290,597	\$ 23,278,206
Covered Employee Payroll	\$ 2,098,444	\$ 2,146,237	\$ 2,098,444	\$ 2,243,557	\$ 2,169,407	\$ 2,092,530	\$ 1,993,786
Total OPEB Liability as a Percentage of Covered Employee Payroll	307%	266%	476%	462%	356%	301%	1168%

Note: This schedule is presented to illustrate the requirement to show information for 10 years. However, until a full 10 year trend is compiled, this presentation will only include information for those years for which information is available.

<u>RSI Exhibit 2</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION REQUIRED SUPPLEMENTARY INFORMATION

SCHEDULE OF THE COMMISSION'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY PUBLIC EMPLOYEES' RETIREMENT SYSTEM

LAST TEN PLAN YEARS

	Measurement Date Ending June 30,																			
		2023		2022		<u>2021</u>		2020		<u>2019</u>		<u>2018</u>		<u>2017</u>		<u>2016</u>		<u>2015</u>		<u>2014</u>
Proportion Of The Net Pension Liability	0.0	276325827%	0.0	277641290%	0.0	305132823%	0.0	303595350%	0.0)293404344%	0.0	282670679%	0.0	283174574%	0.0	276390081%	0.0	268630286%	0.0	264734132%
Proportionate Share of the Net Pension Liability	\$	4,002,407	\$	4,189,989	\$	3,614,756	\$	4,950,846	\$	5,286,701	\$	5,565,645	\$	6,591,851	\$	8,185,881	\$	6,030,212	\$	4,956,547
Covered Payroll (Plan Measurement Period)	\$	2,202,195	\$	2,111,296	\$	2,182,217	\$	2,193,040	\$	2,134,303	\$	2,036,344	\$	1,975,951	\$	1,913,336	\$	1,844,790	\$	1,834,906
Proportionate Share of the Net Pension Liability as a Percentage of Covered Payroll		181.75%		198.46%		165.65%		225.75%		247.70%		273.32%		333.60%		427.83%		326.88%		270.13%
Plan Fiduciary Net Position as a Percentage of the Total Pension Liability		65.23%		62.91%		70.33%		58.32%		56.27%		53.60%		48.10%		40.14%		47.93%		52.08%

35500 RSI Exhibit 3

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION REQUIRED SUPPLEMENTARY INFORMATION SCHEDULE OF THE COMMISSION'S CONTRIBUTIONS PUBLIC EMPLOYEES' RETIREMENT SYSTEM (PERS) LAST TEN YEARS

	Year Ended December 31,										
	2023	2022	<u>2021</u>	2020	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>	<u>2014</u>	
Contractually Required Contribution	\$ 369,317	\$ 350,119	\$ 357,346	\$ 332,118	\$ 285,396	\$ 281,166	\$ 262,331	\$ 245,541	\$ 230,950	\$ 218,243	
Contributions in Relation to the Contractually Required Contribution	(369,317)	(350,119)	(357,346)	(332,118)	(285,396)	(281,166)	(262,331)	(245,541)	(230,950)	(218,243)	
Contribution Deficiency (Excess)	<u>\$ -</u>	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Covered Payroll (Calendar Year)	\$ 2,271,759	\$ 2,146,237	\$ 2,098,444	\$ 2,243,557	\$ 2,169,407	\$ 2,092,530	\$ 1,993,786	\$ 1,943,247	\$ 1,885,183	\$ 1,821,312	
Contributions as a Percentage of Commission's Covered Payroll	16.26%	16.31%	17.03%	14.80%	13.16%	13.44%	13.16%	12.64%	12.25%	11.98%	

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION NOTES TO REQUIRED SUPPLEMENTARY INFORMATION FOR THE YEAR ENDED DECEMBER 31, 2023

Note 1: POSTEMPLOYMENT BENEFITS OTHER THAN PENSIONS (OPEB)

Changes in Benefit Terms

None.

Changes in Assumptions

The discount rate used as of the December 31 measurement date is as follows:

<u>Year</u>	Rate	<u>Year</u>	<u>Rate</u>
2023	4.00%	2019	2.49%
2022	4.31%	2018	3.64%
2021	2.25%	2017	3.16%
2020	1.91%		

Note 2: POSTEMPLOYMENT BENEFITS – PENSION

Public Employees' Retirement System (PERS)

Changes in Benefit Terms

The Division of Pensions and Benefits adopted a new policy regarding the crediting of interest on member contributions for the purpose of refund of accumulated deductions. Previously, after termination of employment, but prior to retirement or death, interest was credited on member accumulated deductions at the valuation interest rate for the entire period. Effective July 1, 2018, interest is only credited at the valuation rate for the first two years of inactivity prior to retirement or death.

Changes in Assumptions

The discount rate used as of the June 30 measurement date is as follows:

<u>Year</u>	<u>Rate</u>	<u>Year</u>	<u>Rate</u>
2023	7.00%	2018	5.66%
2022	7.00%	2017	5.00%
2021	7.00%	2016	3.98%
2020	7.00%	2015	4.90%
2019	6.28%	2014	5.39%

The long-term expected rate of return used as of the June 30 measurement date is as follows:

<u>Year</u>	Rate	<u>Year</u>	<u>Rate</u>
2023	7.00%	2018	7.00%
2022	7.00%	2017	7.00%
2021	7.00%	2016	7.65%
2020	7.00%	2015	7.90%
2019	7.00%	2014	7.90%

SUPPLEMENTARY SCHEDULES

35500 <u>Schedule 1</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF CASH RECEIPTS, CASH DISBURSEMENTS AND CHANGES IN CASH, CASH EQUIVALENTS AND INVESTMENTS FOR THE YEAR ENDED DECEMBER 31, 2023

Cash, Cash Equivalents and Investments, January 1		\$ 14,783,521
Cash Receipts: Collection of Customer Accounts Receivable Tower Lease Income Other Operating Receipts Connection and Developers' Fees Customer Prepayments Proceeds from Construction Loan Payable Lease Interest Income Investment Income	\$ 12,938,158 223,889 549,873 455,035 115,756 1,878,024 221,778 167,585	
		 16,550,098
		31,333,619
Cash Disbursements: Current Year Cost of Operations Liquidation of Prior Year Accounts Payable and Accrued Liabilities Interest Payments on Bond Anticipation Note Interest Payments on NJIB Loans Principal Payments on NJIB Loans Principal Payments on Bond Anticipation Note Additions to Capital Assets Cash, Cash Equivalents and Investments, December 31	7,330,675 457,284 69,282 52,635 282,731 1,750,000 5,784,814	\$ 15,727,421 15,606,198
Analysis of Balance: Cash and Cash Equivalents Investments		\$ 6,207,174 9,399,024 15,606,198
		 , ,

35500 <u>Schedule 2</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF REVENUES AND EXPENSES - BUDGET AND ACTUAL NON-GAAP BUDGETARY BASIS FOR THE YEAR ENDED DECEMBER 31, 2023

	Adopted and Final <u>Budget</u>	<u>Actual</u>	<u>(l</u>	Variance Favorable Unfavorable)
Revenues:				
Operating Revenues:				
Metered Sales to General Public	\$ 10,446,320	\$ 10,834,414	\$	388,094
Private Fire Protection	1,175,000	1,477,696		302,696
Public Fire Protection	98,736	100,554		1,818
Shared Service Agreement	187,500	333,333		145,833
Late Charges	75,000	152,458		77,458
Tapping Fees	3,000	10,490		7,490
Miscellaneous Income	22,755	53,592		30,837
	 	30,002		
Total Operating Revenues	12,008,311	12,962,537		954,226
Non-Operating Revenues:				
Investment Income	30,000	267,707		237,707
Lease Interest Income	-	-		ŕ
Tower Lease Income	365,890	223,889		(142,001)
Connection and Developers' Fees	 80,000	454,890		374,890
Total Revenues	 12,484,201	13,909,023		1,424,822
Operating Expenses:				
Administration:				
Salaries and Wages	1,191,197	1,061,674		129,523
Fringe Benefits	811,874	517,847		294,027
•	-	•		
Other Expenses:				
Notices & Advertising	11,000	17,012		(6,012)
Office Expense	119,000	96,115		22,885
Operating Fees - DEP	48,000	45,830		2,170
I.T. Expense	75,000	74,860		140
Uniform Rental Training and Development	11,000 20,000	7,534 5,004		3,466 14,996
Consumer Confidence Report	3,600	3,852		(252)
Employee and Community Relations	28,000	16,078		11,922
Professional / Outside Services	153,000	175,632		(22,632)
Insurance	178,340	175,271		3,069
Tower Antenna Fees Expense	485,203	438,306		46,897
Bad Debt Expense (Net Reserve Reduction)	10,000	6,852		3,148
Other	33,145	20,912		12,233
Total Administration				
Other Expenses	 1,175,288	1,083,258		92,030
Total Administration	\$ 3,178,359	\$ 2,662,779	\$	515,580

35500 <u>Schedule 2</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF REVENUES AND EXPENSES - BUDGET AND ACTUAL NON-GAAP BUDGETARY BASIS FOR THE YEAR ENDED DECEMBER 31, 2023

		Adopted and Final <u>Budget</u>		<u>Actual</u>	F	/ariance Favorable <u>nfavorable)</u>
Cost of Providing Service: Salaries and Wages	\$	1,618,829	\$	1,689,444	\$	(70,615)
Galaries and wages	Ψ_	1,010,029	Ψ	1,009,444	Ψ	(70,013)
Fringe Benefits		1,291,937		824,051		467,886
Other Expenses:						
Chemicals and Supplies		162,000		188,863		(26,863)
CCMUA Charges		4,000		2,816		1,184
Electric & Gas Expense		780,000		798,045		(18,045)
Maintenance of Wells and Strippers		290,000		261,776		28,224
Utilities - Other		32,000		21,122		10,878
Maintenance on Mains and Services		592,100		536,640		55,460
Maintenance on Structures		157,000		256,505		(99,505)
Maintenance on Generators and Power Equipment		40,000		35,533		4,467
Maintenance on Control Panels		60,000		21,603		38,397
Maintenance on Pumping and Chemical Equipment		60,000		79,791		(19,791)
Purchase of Water		70,000		66,750		3,250
Lab Work		130,000		108,180		21,820
Meter Repair and Maintenance		24,000		10,592		13,408
Communications		46,000		45,312		688
Fuel & Gas		45,000		37,663		7,337
Safety Equipment		18,700		10,915		7,785
Vehicle Expense		45,000		65,146		(20,146)
Total Cost of Providing						
Service Other Expenses		2,555,800		2,547,252		8,548
Total Cost of Providing Service		5,466,566		5,060,747		405,819
Total Principal Payments on						
Debt in Lieu of Depreciation		290,101		282,731		7,370
Total Operating Expenses		8,935,026		8,006,257		928,769
Non-Operating Expenses:						
Interest Payments on Debt		54,394		119,365		(64,971)
interest i dymente en best		0 1,00 1		110,000		(01,011)
Total Non-Operating Expenses		54,394		119,365		(64,971)
Total Operating and						
Non-Operating Expenses		8,989,420		8,125,622		863,798
Excess of Revenues over Operating						
and Non-Operating Expenses	\$	3,494,781	\$	5,783,401	\$	2,288,620
						(continued)

35500 <u>Schedule 2</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF REVENUES AND EXPENSES - BUDGET AND ACTUAL NON-GAAP BUDGETARY BASIS FOR THE YEAR ENDED DECEMBER 31, 2023

Reconciliation of Excess Revenues over Expenses to Operating Income

Excess of Revenues Over Operating and Non-Operating Expenses	\$ 5,783,401
Add:	
Principal Payments on Debt	282,731
Interest Payments on Debt	119,365
Deduct:	
Other Post Employment and Pension Benefits Accrual Included in Employee Benefits	(224,819)
Investment Income	(267,707)
Lease Interest Income	(201,101)
Tower Antenna Fees	(223,889)
Connection and Developers' Fees	(454,890)
Depreciation	 (2,933,182)
Operating Income (Exhibit B)	\$ 2,081,010

35500 <u>Schedule 3</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF NJIB LOANS PAYABLE

	Balance uary 1, 2023		sued	<u>Paid</u>	and	ings Credits I Discounts nortization	Balance cember 31, 2023
2003 NJIB Loan	\$ 25,759			\$ 25,759			\$ -
2007 NJIB Loan	348,205			66,580			281,625
2010 NJIB Loan	516,790			57,474			459,316
2014 NJIB Loan	1,423,513			128,046			1,295,467
2023 NJIB Interim Loan	-	8	,591,119	-			8,591,119
Unamortized Discount on Loans	18,607				\$	4,872	13,735
	\$ 2,332,874	\$ 8	,591,119	\$ 277,859	\$	4,872	\$ 10,641,262
Analysis of Balance:							
Current Long-Term	\$ 279,125 2,053,749						\$ 269,189 10,372,073
	\$ 2,332,874						\$ 10,641,262

35500 <u>Schedule 4</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF CUSTOMER ACCOUNTS RECEIVABLE

Balance January 1, 2023		\$ 1,599,833
Increased by Customer Billings: Metered Sales Billings to General Public Private Fire Protection Public Fire Protection Late Charges	\$ 12,042,414 1,477,696 100,554 152,458	
		 13,773,122
Decreased by: Collections	12,960,616	15,372,955
Customer Prepayments Applied	84,892	
		 13,045,508
Balance December 31, 2023		\$ 2,197,447
		Schedule 5
THE MERCHANTVILLE-PENNSAUKEN WATER CONTROL STATEMENT OF ACCRUED INTEREST INCOME FOR STATEMENT OF ACCRUED INTEREST INTEREST INCOME FOR STATEMENT OF ACCRUED INTEREST IN		
Balance January 1, 2023		\$ 47,220
Interest Earned		 267,707
Interest Collected		 314,927 167,585
Balance December 31, 2023		\$ 147,342

35500 <u>Schedule 6</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF CAPITAL ASSETS

<u>Description</u>	<u>Jan</u>	Balance uary 1, 2023	Additions (Deletions)	<u>Dece</u>	Balance mber 31, 2023
Land and Land Rights	\$	300,857		\$	300,857
City of Camden Water Allocation	Ψ	2,557,608		Ψ	2,557,608
Intangible Plant:		_,,,			_,,,,,,,,
Organization Costs		32,181			32,181
Source of Supply:		•			·
Structures and Improvements		169,882			169,882
Wells and Springs		1,706,832			1,706,832
SCADA Program		1,644,879			1,644,879
Water Mapping - SCADA		283,457			283,457
Water Re-use Preservation Project		1,103,915			1,103,915
Supply Mains		156,395			156,395
Pumping Plant:					
Structures and Improvements		1,832,162			1,832,162
Electric Plumbing Equipment		157,614			157,614
Diesel Pumping Equipment		83,325			83,325
Other Pumping Equipment		194,084			194,084
Water Treatment Plant:					
Structures and Improvements		1,371,276			1,371,276
Water Treatment Equipment		2,883,348			2,883,348
Transmission and Distribution Plant:					
Structures and Improvements		775,597	\$ 84,447		860,044
Camden Avenue Tank		2,187,192	-		2,187,192
Cherry Hill 1MG Tank		3,006,586			3,006,586
ASR Building - Browning Road		124,706			124,706
Manganese Filtration		2,108,896			2,108,896
National and Brown Lime Addition		399,738			399,738
Park Avenue Project		4,534,580			4,534,580
Park Avenue Lime Building		256,928	445.545		256,928
Park Avenue GAC		-	115,515		115,515
Service Wells and Motors		542,320			542,320
Filter Media		576,242			576,242
National Highway Well 2		43,235	-		43,235
National Highway GAC		343,403	3,853,666		4,197,069
Browning Road CAC		280,215	150 460		280,215
Browning Road GAC Tank Painting		- 6,147,805	158,460 496,900		158,460
Carbon Filter Project		8,145,521	135,000		6,644,705 8,280,521
CC TV Park		136,599	133,000		136,599
Valve Replacement		237,122			237,122
Distribution Reservoirs and Standpipes		2,830,658			2,830,658
Garden State Project		28,423			28,423
Transmission and Distribution Mains		7,256,052	95,449		7,351,501
Water Main Replacement		7,664,711	1,275,433		8,940,144
Services		1,983,004	1,210,100		1,983,004
Meters		6,239,331	137,833		6,377,164
Hydrants		765,123	88,903		854,026
General Plant:		,	,		,,,,,,,
Administration Office		3,618,474			3,618,474
Structures and Improvements		49,337			49,337
Office Furniture and Equipment		169,448			169,448
Software		128,331			128,331
Excavation Equipment		211,397			211,397
Transportation Equipment		589,871	89,106		678,977
Tools Shop and Garage Equipment		88,294	•		88,294
Power Operated Equipment		122,422			122,422
Capitalized Interest		207,130			207,130
Total Capital Assets in Service	\$	76,276,506	\$ 6,530,712	\$	82,807,218

35500 <u>Schedule 7</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION STATEMENT OF ACCRUED INTEREST PAYABLE

Balance January 1, 2023		\$ 16,831
Accrued Interest: NJIB Loans Bond Anticipation Note	\$ 50,08 69,28	
		 119,365
		136,196
Less Interest Paid: NJIB Loans Bond Anticipation Note	52,63 69,28	
		 121,917
Balance December 31, 2023		\$ 14,279

35500 <u>Schedule 8</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF REVENUES AND EXPENSES FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

	<u>2023</u>	<u>2022</u>	Increase <u>Decrease)</u>
Revenues:			
Operating Revenues:			
Metered Sales to General Public	\$ 10,834,414	\$ 10,010,457	\$ 823,957
Private Fire Protection	1,477,696	1,161,112	316,584
Public Fire Protection	100,554	97,450	3,104
Late Charges	152,458	90,116.00	62,342
Tapping Fees	10,490	10,970	(480)
Shared Service Agreement	333,333	595,833	(262,500)
Miscellaneous Income	 53,592	42,792	10,800
Total Operating Revenues	 12,962,537	12,008,730	953,807
Non-Operating Revenues:			
Investment Income	267,707	88,225	179,482
Lease Interest Income	221,778.00	148,553	73,225
Tower Lease Income	223,889	476,560	(252,671)
Connection and Developers' Fees	 454,890	177,915	276,975
Total Revenues	 14,130,801	12,899,983	1,230,818
Operating Expenses (Benefit): Personal Services:			
Administrative Salaries	1,061,674	892,312	169,362
Field Service Technicians	1,211,086	1,113,933	97,153
Repair and Maintenance Salaries	-	204,485	(204,485)
Service Salaries	136,900	131,903	4,997
Plant Operators Salaries	 318,223	299,045	19,178
Total Personal Services	2,751,118	2,658,863	92,255
Employee Benefits:			
Health Benefits	1,009,624	1,024,385	(14,761)
Prescription	, , , <u>-</u>	130,858	(130,858)
Social Security Tax	200,730	193,255	` 7,475 [′]
Dental, Vision and Other Employee Benefits	112,245	113,951	(1,706)
Unemployment and Disability	8,420	8,616	` (196)
Workers' Compensation Insurance	61,886	60,329	1,557
Post Employment Benefits Obligation	ŕ	,	,
Other than Pension	224,819	1,100,691	(875,872)
Public Employees' Retirement System	 (51,007)	(297,958)	246,951
Total Employee Benefits	\$ 1,566,717	\$ 2,334,127	\$ (767,410)

(Continued)

35500 <u>Schedule 8</u>

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION COMPARATIVE STATEMENTS OF REVENUES AND EXPENSES FOR THE YEARS ENDED DECEMBER 31, 2023 AND 2022

Operating Expenses (Benefit) (Cont'd): Administrative Expenses: Notices & Advertising \$ 17,012 \$ 10,307 \$ 6,705 Office Expense 96,115 87,309 8,806 Operating Fees - DEP 45,830 43,460 2,370 I.T. Expense 74,860 61,387 13,473 Uniform Rental 7,534 8,613 1,079 Training and Development 5,004 17,249 (12,245) Consumer Confidence Report 3,852 3,630 222 Employee and Community Relations 16,078 18,330 22,252 Professional / Outside Services 175,621 112,841 62,791 Insurance 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (103 Chemicals and Supplies 1,88,63 149,625 39,238 Chemicals and Supplies 1,88,63 149,625 39,238 Chemicals and Supplies 1,88,63 149,625 39,238			<u>2023</u>		<u>2022</u>	<u>(</u>	Increase Decrease)
Notices & Advertising \$ 17,012 \$ 10,307 \$ 6,705 Office Expense 96,115 87,309 8,806 Operating Fees - DEP 45,830 43,460 2,370 I.T. Expense 74,860 61,387 13,473 Uniform Rental 7,534 8,613 (1,779) Training and Development 5,004 17,249 (12,245) Consumer Confidence Report 3,852 3,630 (2,252) Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,632 112,841 62,791 Insurance 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses: 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: 1,083,258 1,022,567 60,691 Chemicals and Supplies 1,88,63 149,625 39,238 Chemicals and Supplies 1,88	Operating Expenses (Benefit) (Cont'd): Administrative Expenses:						
Office Expense 96,115 87,309 8,806 Operating Fees - DEP 45,830 43,460 2,370 I.T. Expense 74,860 61,387 13,473 Uniform Rental 7,534 8,613 (1,079) Training and Development 5,004 17,249 (12,245) Consumer Confidence Report 3,852 3,630 222 Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,532 112,841 62,791 Insurance 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: Chemicals and Supplies 188,863 149,625 39,238 CCMUA Charges 2,816 2,816 - Cledic & Gas Expense 819,167 748,028 71,139 Main	·	\$	17.012	\$	10.307	\$	6.705
Operating Fees - DEP 45,830 43,460 2,370 I.T. Expense 74,860 61,387 13,473 Uniform Rental 7,534 8,613 (1,079) Training and Development 5,004 17,249 (12,245) Consumer Confidence Report 3,852 3,630 22,252 Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,632 112,841 62,791 Insurance 175,632 112,841 62,791 Insurance 175,632 112,841 62,791 Insurance 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: 1 1,083,258 1,022,567 60,691 Chemicals and Supplies 188,863 149,625 39,238 Chemicals and Supplies 188,863 149,625 39,238 Chemicals and Supplies 188,863<	_	Ψ	•	•		*	
I.T. Expense	·						
Uniform Rental 7,534 8,613 (1,079) Training and Development 5,004 17,249 (12,245) Consumer Confidence Report 3,852 3,630 222 Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: 2,816 2,816 2 Chemicals and Supplies 18,863 149,625 39,238 CCMUA Charges 2,816 2,816 - Electric & Gas Expense 819,167 748,028 71,139 Maintenance on Wells and Treatment Equipment 261,776 273,078 111,302 Maintenance on Mells and Services 536,640 497,403 39,237 Maintenance on Generators and Power Equipment 35,533 17,892 17,641	· · ·						
Training and Development 5,004 17,249 (12,245) Consumer Confidence Report 3,852 3,630 222 Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,632 112,841 62,791 Insurance 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: Chemicals and Supplies 18,863 149,625 39,238 CCMUA Charges 2,816 2,816 2,816 2,816 2,816 2,816 1,002 60,691 Commicals and Supplies 819,167 748,028 71,139 41,302 41,302 41,342 41,402 47,403 41,302 41,402 47,403 41,302 41,302 41,302 41,302 41,302 41,302 41,613 41,302 <td< td=""><td>·</td><td></td><td></td><td></td><td></td><td></td><td></td></td<>	·						
Consumer Confidence Report 3,852 3,630 222 Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,632 112,841 62,791 Insurance 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: Chemicals and Supplies 188,863 149,625 39,238 CCMUA Charges 2,816 2,816 - - Electric & Gas Expense 819,167 748,028 71,139 Maintenance of Wells and Treatment Equipment 261,575 279,078 (11,302) Maintenance on Structures 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Umpinj and Che							
Employee and Community Relations 16,078 18,330 (2,252) Professional / Outside Services 175,632 112,841 62,791 Insurance 175,271 155,077 20,194 Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: Chemicals and Supplies 188,863 149,625 39,238 CCMUA Charges 2,816 2,816 - CEditic & Gas Expense 819,167 748,028 71,139 Maintenance of Wells and Treatment Equipment 261,776 273,078 (11,302) Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Control Panels 21,603 10,548 11,054 Maintenance on Control Panels 21,603 10,548 11,054 Maintenance on Control Panels	·						
Professional / Outside Services Insurance 175,632 112,841 15,077 20,194 175,271 155,077 20,194 175,271 155,077 20,194 175,271 155,077 20,194 175,271 155,077 20,194 175,271 155,077 20,194 175,271 155,077 20,194 175,271 175,072 155,077 155,							(2,252)
Insurance	Professional / Outside Services		175,632				62,791
Tower Antenna Fees Expense 438,306 473,487 (35,181) Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses: Chemicals and Supplies 188,863 149,625 39,238 CCMUA Charges 2,816 2,816 - Electric & Gas Expense 819,167 748,028 71,139 Maintenance of Wells and Treatment Equipment 261,776 273,078 (11,302) Maintenance on Mains and Services 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Generators and Power Equipment 35,533 17,892 17,641 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance	Insurance						
Other 20,912 20,925 (13) Total Administrative Expenses 1,083,258 1,022,567 60,691 Operating and Maintenance Expenses:	Tower Antenna Fees Expense		438,306		473,487		
Operating and Maintenance Expenses: Image: Chemical strains and Supplies and Suppl	·		20,912				
Chemicals and Supplies 188,863 149,625 39,238 CCMUA Charges 2,816 2,816 - Electric & Gas Expense 819,167 748,028 71,139 Maintenance of Wells and Treatment Equipment 261,776 273,078 (11,302) Maintenance on Mains and Services 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Centrol Panels 21,603 10,548 11,055 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense	Total Administrative Expenses		1,083,258		1,022,567		60,691
CCMUA Charges 2,816 2,816 - Electric & Gas Expense 819,167 748,028 71,139 Maintenance of Wells and Treatment Equipment 261,776 273,078 (11,302) Maintenance on Mains and Services 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Generators and Power Equipment 35,533 17,892 17,641 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 2,547,252 2,335,818 211,434 Depreciation	Operating and Maintenance Expenses:						
Electric & Gas Expense 819,167 748,028 71,139 Maintenance of Wells and Treatment Equipment 261,776 273,078 (11,302) Maintenance on Mains and Services 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Generators and Power Equipment 35,533 17,892 17,641 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 2,547,252 2,335,818 211,434 Depreciation Expenses 2,933,182 2,522,843 410,339	Chemicals and Supplies		188,863		149,625		39,238
Maintenance of Wells and Treatment Equipment Maintenance on Mains and Services 261,776 273,078 (11,302) Maintenance on Mains and Services 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Generators and Power Equipment Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584	CCMUA Charges		2,816		2,816		-
Maintenance on Mains and Services 536,640 497,403 39,237 Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Generators and Power Equipment 35,533 17,892 17,641 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999	Electric & Gas Expense		819,167		748,028		71,139
Maintenance on Structures 256,505 279,572 (23,067) Maintenance on Generators and Power Equipment 35,533 17,892 17,641 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893 <	Maintenance of Wells and Treatment Equipment		261,776		273,078		(11,302)
Maintenance on Generators and Power Equipment 35,533 17,892 17,641 Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Maintenance on Mains and Services		536,640		497,403		39,237
Maintenance on Control Panels 21,603 10,548 11,055 Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: 11,000,892 10,925,999 74,893 Total Expenses 11,000,892 10,925,999 74,893	Maintenance on Structures		256,505		279,572		(23,067)
Maintenance on Pumping and Chemical Equipment 79,791 43,342 36,449 Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Maintenance on Generators and Power Equipment		35,533		17,892		17,641
Purchase of Water 66,750 63,339 3,411 Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: 11,000,892 10,925,999 74,893 Total Expenses 11,000,892 10,925,999 74,893	Maintenance on Control Panels		21,603		10,548		11,055
Lab Work 108,180 93,475 14,705 Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Maintenance on Pumping and Chemical Equipment		79,791		43,342		36,449
Meter Repair and Maintenance 10,592 2,185 8,407 Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Purchase of Water		66,750		63,339		3,411
Communications 45,312 36,215 9,097 Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893							
Fuel & Gas 37,663 46,632 (8,969) Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	·						
Safety Equipment 10,915 12,815 (1,900) Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Communications						
Vehicle Expense 65,146 58,853 6,293 Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893							
Total Operating and Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Safety Equipment						, ,
Maintenance Expenses 2,547,252 2,335,818 211,434 Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Vehicle Expense		65,146		58,853		6,293
Depreciation Expense 2,933,182 2,522,843 410,339 Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Total Operating and						
Total Operating Expenses 10,881,527 10,874,218 7,309 Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Maintenance Expenses		2,547,252		2,335,818		211,434
Other Expenses: Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Depreciation Expense		2,933,182		2,522,843		410,339
Interest on Long-term Debt 119,365 51,781 67,584 Total Expenses 11,000,892 10,925,999 74,893	Total Operating Expenses		10,881,527		10,874,218		7,309
Total Expenses 11,000,892 10,925,999 74,893	Other Expenses:						
	Interest on Long-term Debt		119,365		51,781		67,584
Change in Net Position \$ 3,129,909 \$ 1,973,984 \$ 1,155,925	Total Expenses		11,000,892		10,925,999		74,893
	Change in Net Position	\$	3,129,909	\$	1,973,984	\$	1,155,925

PART II

SINGLE AUDIT SECTION

FOR THE YEAR ENDED

DECEMBER 31, 2023



REPORT ON COMPLIANCE FOR EACH MAJOR PROGRAM AND REPORT ON INTERNAL CONTROL OVER COMPLIANCE REQUIRED BY THE UNIFORM GUIDANCE AND STATE OF NEW JERSEY CIRCULAR 15-08-OMB

INDEPENDENT AUDITOR'S REPORT

The Commissioners of The Merchantville-Pennsauken Water Commission Pennsauken, New Jersey

Report on Compliance for Each Major Federal and State Program

Opinion on Each Major Federal and State Program

We have audited the Merchantville-Pennsauken Water Commission's (the Commission), in the County of Camden, State of New Jersey, a component unit of the Township of Pennsauken, compliance with the types of compliance requirements identified as subject to audit in the OMB Compliance Supplement and the New Jersey State Grant Compliance Supplement that could have a direct and material effect on each of the Commission's major federal and state programs for the fiscal year ended December 31, 2023. The Commission's major federal and state programs are identified in the Summary of Auditor's Results section of the accompanying Schedule of Findings and Questioned Costs.

In our opinion, the Merchantville-Pennsauken Water Commission, in the County of Camden, State of New Jersey, complied, in all material respects, with the compliance requirements referred to above that could have a direct and material effect on each of its major federal and state programs for the fiscal year ended December 31, 2023.

Basis for Opinion on Each Major Federal and State Program

We conducted our audit of compliance in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in Government Auditing Standards issued by the Comptroller General of the United States; the audit requirements as prescribed by the Bureau of Authority Regulation, Division of Local Government Services, Department of Community Affairs, State of New Jersey; the audit requirements of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance); and the audit requirements of State of New Jersey Circular 15-08-OMB. Single Audit Policy for Recipients of Federal Grants. State Grants and State Aid. Our responsibilities under those standards, the Uniform Guidance, and State of New Jersey Circular 15-08-OMB, are further described in the Auditor's Responsibilities for the Audit of Compliance section of our report.

We are required to be independent of the Commission and to meet our other ethical responsibilities, in accordance with relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on compliance for each major federal and state program. Our audit does not provide a legal determination of the Commission's compliance with the compliance requirements referred to above.

Responsibilities of Management for Compliance

Management is responsible for compliance with the requirements referred to above and for the design, implementation, and maintenance of effective internal control over compliance with the requirements of laws, statutes, regulations, rules, and provisions of contracts or grant agreements applicable to the Commission's federal and state programs.

Auditor's Responsibilities for the Audit of Compliance

Our objectives are to obtain reasonable assurance about whether material noncompliance with the compliance requirements referred to above occurred, whether due to fraud or error, and express an opinion on the Commission's compliance based on our audit. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with auditing standards generally accepted in the United States of America; *Government Auditing Standards*; the Bureau of Authority Regulation, Department of Community Affairs, State of New Jersey; Uniform Guidance; and State of New Jersey Circular 15-08-OMB, will always detect material noncompliance when it exists. The risk of not detecting material noncompliance resulting from fraud is higher than for that resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Noncompliance with the compliance requirements referred to above is considered material, if there is a substantial likelihood that, individually or in the aggregate, it would influence the judgement made by a reasonable user of the report on compliance about the Commission's compliance with the requirements of each major federal and state program as a whole.

In performing an audit in accordance with auditing standards generally accepted in the United States of America, *Government Auditing Standards*, the Uniform Guidance, and State of New Jersey Circular 15-08-OMB, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material noncompliance, whether due to fraud or error, and design and
 perform audit procedures responsive to those risks. Such procedures include examining, on a test basis,
 evidence regarding the Commission's compliance with the compliance requirements referred to above and
 performing such other procedures as we considered necessary in the circumstances.
- Obtain an understanding of the Commission's internal control over compliance relevant to the audit in order
 to design audit procedures that are appropriate in the circumstances and to test and report on internal
 control over compliance in accordance with the Uniform Guidance and State of New Jersey Circular 15-08OMB, but not for the purpose of expressing an opinion on the effectiveness of the Commission's internal
 control over compliance. Accordingly, no such opinion is expressed.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and any significant deficiencies and material weaknesses in internal control over compliance that we identified during the audit.

Report on Internal Control Over Compliance

A deficiency in internal control over compliance exists when the design or operation of a control over compliance does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, noncompliance with a type of compliance requirement of a federal and state program on a timely basis. A material weakness in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance, such that there is a reasonable possibility that material noncompliance with a type of compliance requirement of a federal and state program will not be prevented, or detected and corrected, on a timely basis. A significant deficiency in internal control over compliance is a deficiency, or a combination of deficiencies, in internal control over compliance with a type of compliance requirement of a federal and state program that is less severe than a material weakness in internal control over compliance, yet important enough to merit attention by those charged with governance.

Our consideration of internal control over compliance was for the limited purpose described in the *Auditor's Responsibilities for the Audit of Compliance* section above and was not designed to identify all deficiencies in internal control over compliance that might be material weaknesses or significant deficiencies in internal control over compliance. Given these limitations, during our audit we did not identify any deficiencies in internal control over compliance that we consider to be material weaknesses, as defined above. However, material weaknesses or significant deficiencies in internal control over compliance may exist that were not identified.

Our audit was not designed for the purpose of expressing an opinion on the effectiveness of internal control over compliance. Accordingly, no such opinion is expressed.

The purpose of this report on internal control over compliance is solely to describe the scope of our testing of internal control over compliance and the results of that testing based on the requirements of the Uniform Guidance and State of New Jersey Circular 15-08-OMB. Accordingly, this report is not suitable for any other purpose.

Respectfully submitted,

Bowman & Conjoany CLP

BOWMAN & COMPANY LLP Certified Public Accountants & Consultants

Voorhees, New Jersey February 24, 2025 Schedule A

MERCHANTVILLE-PENNSAUKEN WATER COMMISSION

Schedule of Expenditures of Federal Awards For the Year Ended December 31, 2023

Federal Grantor/ Pass Through Grantor/ <u>Program or Cluster Title</u>	Federal Assistance Listing <u>Number</u>	Additional Award <u>Identification</u>	Federal FAIN <u>Number</u>	Pass-through Entity ID <u>Number</u>	Program or Award <u>Amount</u>	<u>Grant Period</u> <u>From</u> <u>To</u>
U.S. Department of Environmental Protection Passed through the State Department of Environ Capitalization Grants for Clean Water State Re						
Infrastructure Bank Trust	66.458	N/A	N/A	0424001-004	\$4,295,560	Open

The accompanying Notes to Financial Statements and Notes to Schedule of Expenditures of Federal Awards and State Financial Assistance are an integral part of this schedule.

Schedule of Expenditures of Federal Awards For the Year Ended December 31, 2023

December 31, 2022			Passed- Disburseme					bursements				an Receivable er 31, 2023				
Unreiml Expend		Р	roject Funds <u>Balance</u>	Revenue Recognized		Cash <u>Receipts</u>		hrough to brecipients	4	<u>Adjustments</u>	<u>E</u> :	or <u>Expenditures</u>		Inreimbursed Expenditures	Pr	oject Funds <u>Balance</u>
\$	-	\$	-	\$ 939,012	\$	939,012	\$	-	\$	_	\$	939,012	\$	-	\$	3,356,548
\$	_	\$	_	\$ 939,012	\$	939,012	\$	_	\$	_	\$	939,012	\$	_	\$	3,356,548

Schedule B

MERCHANTVILLE-PENNSAUKEN WATER COMMISSION

Schedule of Expenditures of State Financial Assistance For the Year Ended December 31, 2023

State Grantor/ Program Title	State GMIS <u>Number</u>	Pass-through Grantors' <u>Number</u>	Program or Award <u>Amount</u>	Grant Period From To	Decemb Unreimbursed Expenditures	per 31, 2022 Project Funds <u>Balance</u>
NJ Department of Environmental Protection Passed through NJ Infrastructure Bank Trust Program	N/A	0424001-004	\$ 4,295,559	Open	\$ - \$ -	\$ - \$ -

The accompanying Notes to Financial Statements and Notes to Schedule of Expenditures of Federal Awards and State Financial Assistance are an integral part of this schedule.

Schedule B

MERCHANTVILLE-PENNSAUKEN WATER COMMISSION

Schedule of Expenditures of State Financial Assistance For the Year Ended December 31, 2023

							sbursements		NJ I-Bank Lo Decembe				(Memo	o Onl	y)
	Revenue		Cash				or	U	Inreimbursed	F	Project Funds	•	Received	Α	ccumulated
<u>F</u>	Recognized		Receipts	<u>Adj</u> ı	<u>ustments</u>	<u>E</u>	<u>kpenditures</u>	<u>E</u>	Expenditures		<u>Balance</u>		<u>2023</u>	<u>E</u>	<u>xpenditures</u>
\$	939,012	\$	939,012	\$	-	\$	939,012	\$	-	\$	3,356,547	\$	939,012	\$	939,012
	•		•				·				•		·		·
\$	939,012	\$	939,012	\$	-	\$	939,012	\$	-	\$	3,356,547	\$	939,012	\$	939,012

Notes to Schedules of Expenditures of Federal Awards and State Financial Assistance For the Year Ended December 31, 2023

Note 1: BASIS OF PRESENTATION

The accompanying schedules of expenditures of federal awards and state financial assistance (the "schedules") include federal and state award activity of the Merchantville-Pennsauken Water Commission (hereafter referred to as the "Commission") under programs of the federal government and state government for the fiscal year ended December 31, 2023. The Commission is defined in note 1 to the Commission's basic financial statements. The information in these schedules is presented in accordance with the requirements of Title 2 U.S. Code of Federal Regulations (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance) and State of New Jersey Circular 15-08-OMB, *Single Audit Policy for Recipients of Federal Grants, State Grants and State Aid.* All federal and state awards received directly from federal and state agencies, as well as federal and state financial assistance passed through other government agencies, are included on these schedules. Because these schedules present only a selected portion of the operations of the Commission, they are not intended to and do not present the financial position and changes in net position of the Commission.

Note 2: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accompanying schedules of expenditures of federal awards and state financial assistance are presented using the accrual basis of accounting. This basis of accounting is described in note 1 to the Commission's basic financial statements. Such expenditures are recognized following the cost principles contained in Title 2 U.S. Code of Federal Regulations (CFR) Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards*, and State of New Jersey Circular 15-08-OMB, *Single Audit Policy for Recipients of Federal Grants, State Grants and State Aid*, wherein certain types of expenditures are not allowed or are limited as to reimbursement.

Note 3: INDIRECT COST RATE

The Commission has elected not to use the 10-percent de minimis indirect cost rate allowed under the Uniform Guidance.

Note 4: RELATIONSHIP TO BASIC FINANCIAL STATEMENTS

Amounts reported in the accompanying schedules agree with amounts reported in the Commission's basic financial statements.

Note 5: RELATIONSHIP TO FEDERAL AND STATE FINANCIAL REPORTS

Amounts reported in the accompanying schedules agree with the amounts reported in the related federal and state financial reports.

Note 6: MAJOR PROGRAMS

Major programs are identified in the Summary of Auditor's Results section of the Schedule of Findings and Questioned Costs.

THE MERCHANTVILLE-PENNSAUKEN WATER COMMISSION PART III

SCHEDULE OF FINDINGS AND RECOMENDATIONS

FOR THE YEAR ENDED

DECEMBER 31, 2023

Schedule of Findings and Questioned Costs For the Fiscal Year Ended December 31, 2023

Section 1- Summary of Auditor's Results

Section 1	- Summary of Additor's R	lesuits		
Financial Statements				
Type of auditor's report issued			Unmodified	
Internal control over financial reporting:				
Material weakness(es) identified?			yes <u>x</u> no	
Significant deficiency(ies) identified?			yes <u>x</u> none reporte	d
Noncompliance material to financial statements noted?			yes <u>x</u> no	
Federal Awards				
Internal control over major programs:				
Material weakness(es) identified?			yes <u>x</u> no	
Significant deficiency(ies) identified?			yes <u>x</u> none reporte	d
Type of auditor's report issued on compliance for major programs			Unmodified	
Any audit findings disclosed that are required to be reported in accordance with Section 516 of Title 2 U.S. Code of Federal Regulations Part 200, Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards (Uniform Guidance)?		_	yes <u>x</u> no	
Identification of major programs:				
Assistance Listing Number(s)	FAIN Number(s)	Name of	Federal Program or Cluster	•
66.458	N/A	Capitalization Grants for Clean Water State Revolving Funds		
Dollar threshold used to determine Type A programs		_	\$750,000.00	
Auditee qualified as low-risk auditee?	yes x no			

Schedule of Findings and Questioned Costs For the Fiscal Year Ended December 31, 2023

Section 1- Summary of Auditor's Results (Cont'd)

State Financial Assistance Internal control over major programs: Material weakness(es) identified? yes x no Significant deficiency(ies) identified? yes x none reported Type of auditor's report issued on compliance for major programs Unmodified Any audit findings disclosed that are required to be reported in accordance with New Jersey Circular 15-08-OMB? yes <u>x</u> no Identification of major programs: GMIS Number(s) Name of State Program N/A **Environmental Infrastructure Trust** Dollar threshold used to determine Type A programs \$750,000.00 Auditee qualified as low-risk auditee? yes x no

Schedule of Findings and Questioned Costs For the Year Ended December 31, 2023

Section 2- Schedule of Financial Statement Findings

This section identifies the significant deficiencies, material weaknesses, fraud, noncompliance with provisions of laws, regulations, contracts, and grant agreements related to financial statements for which *Government Auditing Standards* and audit requirements as prescribed by the Bureau of Authority Regulation, Division of Local Government Services, Department of Community Affairs, State of New Jersey, requires.

None.

Schedule of Findings and Questioned Costs For the Year Ended December 31, 2023

Section 3- Schedule of Federal Award Findings and Questioned Costs

This section identifies the significant deficiencies, material weaknesses, material instances of noncompliance, including questioned costs, and significant instances of abuse related to the audit of major Federal programs, as required by Title 2 U.S. Code of Federal Regulations Part 200, *Uniform Administrative Requirements, Cost Principles, and Audit Requirements for Federal Awards* (Uniform Guidance).

None.

Schedule of Findings and Questioned Costs For the Year Ended December 31, 2023

Section 4- Schedule of State Financial Assistance Findings and Questioned Costs

This section identifies the significant deficiencies, material weaknesses, material instances of noncompliance, including questioned costs, and significant instances of abuse related to the audit of major State programs, as required by State of New Jersey Circular 15-08-OMB.

None.

Summary Schedule of Prior Year Audit Findings and Questioned Costs as Prepared by Management

This section identifies the status of prior year findings related to the financial statements and state financial assistance that are required to be reported in accordance with *Government Auditing Standards* and State of New Jersey Circular 15-08-OMB.

FINANCIAL STATEMENT FINDINGS

None.

FEDERAL AWARDS

Not applicable.

STATE FINANCIAL ASSISTANCE PROGRAMS

Not applicable.

35500

APPRECIATION

We express our appreciation for the courtesies extended and assistance provided to us during the course of the audit.

Respectfully submitted,

Bowman & Conjoany CLP

BOWMAN & COMPANY LLP Certified Public Accountants & Consultants